

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM106898
2. Name of Operator TEXAKOMA OIL & GAS CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FRWY, SUITE 500 DALLAS, TX 75240		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 972.701.9106 Fx: 972.701.9056		8. Well Name and No. 29-4 CARSON 19 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T29N R4W SENE 1910FNL 0655FEL 36.71298 N Lat, 107.28674 W Lon		9. API Well No. 30-039-24891-00-S1
		10. Field and Pool, or Exploratory BASIN WILDCAT
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTE: EFFECTIVE SEPTEMBER 1, 2001, OPERATIONS FOR THIS WELL WAS TRANSFERRED FROM SYNERGY OPERATING, LLC (P.O. BOX 5513, FARMINGTON, NM 87499) TO TEXAKOMA OIL & GAS CORPORATION. A NEW LEASE (NM-106898) WAS OBTAINED EFFECTIVE 9-1-2001, AS INDICATED IN SECTION 5 OF FORM 3160-5. PLEASE NOTE THAT THE OLD LEASE NUMBER WHICH HAS EXPIRED WAS NMNM 18318 AND RECORDS SHOULD BE CHANGED ACCORDINGLY.

WORKOVER OPERATIONS STARTED ON 4/17/02 AND A NEW STRING OF 4 1/2" 10.5 PPF, J-55 CASING WAS RUN TO TOTAL MD OF 3345' AND CEMENTED TO SURFACE USING A LEAD SLURRY OF 130 SACKS OF HALLIBURTON LIGHT CEMENT WITH A YIELD OF 2.09 CUBIC FEET PER SACK (272 CUBIC FEET) FOLLOWED BY A TAIL SLURRY OF 230 SACKS OF STANDARD CLASS A REGULAR CEMENT WITH A YIELD OF 1.24 CUBIC FEET PER SACK (322 CUBIC FEET) FOR A TOTAL SLURRY OF 360 SACKS OF CEMENT AND 594 CUBIC FEET OF CEMENT. CEMENT CIRCULATED TO SURFACE THEREBY ISOLATING ALL OF THE NACIMIENTO PERFORATIONS IN THE 7" INTERMEDIATE CASING FROM 1674' TOP SHOT TO 2940' BOTTOM SHOT. THE WELL WAS THEN PERFORATED IN THE FRUITLAND COAL FOR

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12586 verified by the BLM Well Information System For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington Committed to AFMSS for processing by Geneva McDougall on 07/08/2002 (02GXM0191SE)	
Name (Printed/Typed) TOM SPRINKLE	Title DRILLING/COMPLETION MANAGER
Signature (Electronic Submission)	Date 07/08/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		STEPHEN MASON PETROLEUM ENGINEER	Date 07/08/2002
Approved By _____		Office Farmington	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******RECEIVED**

Additional data for EC transaction #12586 that would not fit on the form

32. Additional remarks, continued

COMPLETION FROM 3243'-3249', 3268'-3274' AND 3296'-3312' WITH 6 SHOTS PER FOOT OVER THE 28' OF COAL INTERVALS OR A TOTAL OF 168 HOLES WITH AN ENTRY HOLE DIAMETER OF 0.42" EACH. THE FRUITLAND COAL WAS THEN FRACTURE STIMULATED WITH 50,419 GALLONS OF HALLIBURTON'S 20# DELTA 140 X-LINK GEL WITH 135,000 LBS OF 20/40 MESH BRADY SAND PROPPING AGENT. THE WELL WAS COMPLETED ON 6/12/02 AND THE 3160-4 WAS PREVIOUSLY SUBMITTED ON 6/13/02 AND THE WELL IS AWAITING INITIAL GAS SALES.