

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
300 W. Arrington, Suite 200, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 1532' FNL & 1363' FEL
Sec. 27, T29 N, R 5 W

5. Lease Designation and Serial No.
NM-011349-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 29-5 Unit

8. Well Name and No.
214

9. API Well No.
30-039-24930

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 10-31-90 Time Started: 1230 Time Completed: 0910

Hole Size 8-3/4" Casing Size 5-1/2", 15.50#, J-55 New; Casing Seat: 3883 Ft.

Turbo Centralizers at 3237, 3114, 2949.

Spring Type Centralizers at 3868, 3797, 3712, 3667, 3590, 3353,

Mud Flush 10 Bbls, Spacer 10 Fresh Water. 3343.

Stage 1:

Lead Slurry 28 Sx 65/35 Poz, 6% Gel, 5# Gilsonite, 1/4# Flocele/Sk, 2% CaCl₂, 12.6 ppg @ 1.77 Ft³/Sk

Mid Slurry -----

Tail Slurry 100 Sx Class B, 2% CaCl₂, 15.6 ppg @ 1.18 Ft³/Sk yield

Stage 2:

Lead Slurry 722 Sx 65/35 Poz, 6% Gel, 5# Gilsonite, 1/4# Flocele/Sk, 2% CaCl₂, 12.6 ppg @ 1.77 Ft³/Sk

Mid Slurry -----

Tail Slurry 60 Sx Class B, 2% CaCl₂, 15.6 ppg @ 1.18 Ft³/Sk yield

Volume Cement Circulated 0/126 Bbls/Sacks Displaced Plug with 149 Bbls Fresh Water.

Average Pressure 300 PSI Average Rate 9 BPM, Bumped Plug with 2000 PSI.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred

Title Drilling Supervisor

Date 11-12-90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON RESOURCE AREA

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