

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator PHILLIPS PETROLEUM COMPANY		Well APN No. 30-039-24930
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-5 UNIT	Well No. 214	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State/Federal or Private	Lease No. NM-011349-A
Location Unit Letter G : 1532 Feet From The North Line and 1363 Feet From The East Line Section 27 Township 29N Range 5W , NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	When ? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-26-90	Date Compl. Ready to Prod. Perf'd 12-30-91	Total Depth 3883'		P.B.T.D. 3834'				
Elevations (DF, RKB, RT, GR, etc.) 6846' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3600'		Tubing Depth 3793'				
Perforations 3600'-3816'				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	288.31'	250 Sx C1 B, Circ 109 Sx
8-3/4"	5-1/2", 15.5#, J-55	3883.02'	28 Sx 65/35 Poz, 100 Sx
		3793'	C1 B (1st Stage)
			722 Sx 65/35 Poz, 60 Sx
			Circ 126 Sx (2nd Stage)

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1230	Length of Test 1 hr.	Bbls. Condensate/MMCF No Test	Quantity of Condensate - JAN 21 1992
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 625	Casing Pressure (Shut-in) 625	Choke Size OIL CON. DIV.

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R.A. Allred Drilling Supervisor
 Printed Name R.A. Allred Title
 Date 1-15-92 Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION

Date Approved JAN 30 1992

Original Signed by FRANK T. CHAVEZ

By _____

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.