

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K , 1670' FSL & 1433' FWL At top prod. interval reported below Same as above At total depth Same as above		14. PERMIT NO. 30-039-24931		DATE ISSUED 9-24-90		12. COUNTY OR PARISH Rio Arriba		13. STATE NM							
15. DATE SPUDDED 12-9-90		16. DATE T.D. REACHED 3-21-91		17. DATE COMPL. (Ready to prod.) Perf'd 3-28-91		18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 5407' GL 6412		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3290'		21. PLUG, BACK T.D., MD & TVD 3288'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3168' - 3286' Fruitland		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) Perf'd w/4 spf (.75" diam) 3218' - 3286'; 3168' - 3194' Total 376 Shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) MAY 28 1991		33. PRODUCTION DATE FIRST PRODUCTION SI DATE OF TEST 3-26-91 HOURS TESTED 1 CHOKED SIZE 2" PROD'N. FOR TEST PERIOD → OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO SI 1150 SI 1350 CALCULATED 24-HOUR RATE → OIL—BSL. GAS—MCF. WATER—BSL. WELL STATUS (Producing or shut-in) SI WITNESSED BY Gene Jeyne DATE 4-5-91							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED R. A. Allred		38. TITLE Drilling Supervisor		39. DATE 4-5-91		40. OIL CON. DIV. DIST. 8		41. ACCEPTED FOR RECORD MAY 27 1991 FARMINGTON RESOURCE AREA							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2480'	2620'	Sandstone			
Kirtland	2620'	2995'	Sandstone & Shale			
Fruitland	2995'	3170'	Sandstone & Shale & Coal			
Fruitland Coal	3170'	3293'	Shale & Coal			
Pictured Cliffs	3310'		Sandstone			