

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well APN No. 30-039-24932
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 240	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or P&G	Lease No. SF-078426
Location				
Unit Letter H	2477	Feet From The North	Line and 865	Feet From The East
Section 18	Township 29N	Range 6W	NMPM	Rio Arriba
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil None	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp.	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.		Is gas actually connected?
Unit	Sec.	When ? Attn: Claire Potter
Typ.	Rge.	
If this production is commingled with that from any other lease or pool, give commingling order number.		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-13-90	Date Compl. Ready to Prod. Perf'd 2-9-91	Total Depth 3189'	P.B.T.D. 3187'					
Elevations (DF, RKB, RT, GR, etc.) 6308' GL (Unprepared)	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2974'	Tubing Depth 3155' KB					
Performances 2974' - 3188'		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	286'	250 Sx C1 B, Circ 90 Sk					
8-3/4"	7", 23#, J-55	2963.24'	500Sx 65/35 Poz, 150Sx C1 B					
6-1/8"	5-1/2", 23#, P110	3188'	Circ 175 Sx					
	2-3/8", 4.7#, J-55	3155' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	RECEIVED FEB 22 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL			
Actual Prod. Test - MCF/D 5279	Length of Test 1 Hr.	Boiler Condensate Add'l	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 1400	Casing Pressure (Shut-in) 1450	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R.A. Allred
Drilling Supervisor

Printed Name
2-21-91
Date

Title
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
MAR 14 1991

By
SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.