Form 3160—3 (November 1983) (formerly 9—331C)

UNITED STATES ' DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004—0136 Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DEEPEN PLUG BACK TO UNITY AGREEMENT NAME San Juan 29-6 Unit Solution of Operator Phillips Petroleum Company 6. IF INDIAN, ALLOTTER OR TRIBE NAME San Juan 29-6 Unit 8. FARM OR LEASE NAME 9. WELL NO.										
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*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drzwer DD, Artesia, NM 88210

<u>DISTRICT I</u> P.O. Box 1980, Hobbe, NM 88240

"AFMINGTON, NEW MEXIC · WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Well No. E250 Operator 241 SAN JUAN 29-6 UNIT PHILLIPS PETROLEUM Township Range RIO ARRIBA COUNTY Unit Letter Section T.29 N.. R.6 W. 19 Actual Footage Location of Well: feet from the EAST 1152 NORTH line 803 line and feet from the Dedicated Acreage: Pool Producing Formation Ground level Elev. 320 Basin Fruitland Coal Acres 6446 Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? unitization If answer is "yes" type of consolidation X Yes ☐ № If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) this form if neccessary. or until a non-standard unit, elirminating such interest, has been approved by the Division. OPERATOR CERTIFICATION WÉST I hereby certify that the information 8 contained herein in true and complete to the 803 5280. SF-078426 best of my knowledge and belief. Tract 5 1152' 160 acres L. M. Sanders Position Supv. Regulatory Affairs Соправу Phillips Petroleum Co. Date SURVEYOR CERTIFICATION 19 SEC. I hereby certify that the well location shown on this plat was plotted from field notes of Fee actual surveys made by me or under my Tract 23A supervison, and that the same is true and 160 Acres correct to the best of my knowledge and belief. Date Surveyed Signature Profession Certificate 1 FESSIO Land Surveyor 500 1000 1500 2640 2000 1980 2310 330 660 990 1320 1650