

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 981' FSL & 2020' FWL
Section 9, T29N, R6W

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

257

9. API Well No.

30-039-25015

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-9-92

Drake #26 cleaned out to 3625'. POOH w/tbg. Ran 4-1/2", 11.6#, N80 liner and set @ 3623'. Top of liner @ 3345'. GIH & set BP @ 3635'. Petro Wireline ran CCL from 3323'-3300' and perf'd Fruitland Coal w/2 spf (.35" diam) from 3486'-3609'. Total 86 shots. Halliburton frac'd w/70% Quality N2 foam: 163,200# sand; 1,370,389 SCF N2; 30,156 gals 30# gel; ave press 3500 psi, max press 4500 psi, ave rate 70 BPM, ISDP 4400 psi @ max concentration 7 ppg. Flowed back for forced closure. CO to 3623'. Ran 2-3/8", 4.7#, J55 tbg and set @ 3417'. ND BOP and NU WH and tested. RD and released rig @ 1530 hrs on 12-17-92.

(Ran 4-1/2", 11.6# liner instead of 5-1/2", 23# which was on original APD due to downhole conditions).

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Supervisor

Date 1-13-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR FILING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

FARMINGTON RESOURCE AREA