

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

95 JUL 31 5 12 00 PM '95  
APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 981' FSL & 2020' FWL  
Section 9, T-29-N, R-6-W

5. Lease Designation and Serial No.

SF-080377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 #257

9. API Well No.

30-039-25015

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The cement to be used in this P&A procedure will be Class B with all cement volumes used 100% excess outside pipe and 50' inside; corrosion inhibited fluid will be 8.4 ppg with a 40 sec. viscosity.

POOH 2-3/8" EUE tubing. Set CIBP @ 3340'. GIH with 2-3/8" tubing and dump cement (10 sxs) on top to isolate Fruitland Coal. POOH above cement, circulate corrosion inhibited fluid. Monitor well for a minimum of 30 minutes to ensure integrity of CIBP and fluid level is stable at surface. POOH to 2994'. Spot balanced plug (62 sxs) from 2994' to 2664' to isolate Kirtland/Ojo Alamo. POOH above cement to 774'. Spot balanced plug (17 sxs) from 774' to 624' to isolate Nacimiento. POOH above cement to 323'. Circulate cement (61 sxs) from 323' to surface. ND BOP, cut off wellhead below surface casing flange, install P&A marker and restore location to BLM's specifications. Plans are to have this completed by year's end 1995.

14. I hereby certify that the foregoing is true and correct

Signed

*E. Hasey*

Title Envir./Regulatory Engineer

Date 7-26-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOC

AUG 07 1995

DISTRICT MANAGER