

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit N, 981' FSL & 2020' FWL
 Section 9, T-29-N, R-6-W**

5. Lease Designation and Serial No.
SF-080377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 29-6 Unit

8. Well Name and No.
SJ 29-6 #257

9. API Well No.
30-039-25015

10. Field and Pool, or exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A-Plus Well Service plugged the subject well on 12-13-95 per the attached report.

RECEIVED
 JAN 16 1996
 OIL CON. DIV.
 DIST. 3

RECEIVED
 JAN 16 1996
 OIL CON. DIV.
 DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *E. H. Haseley* Title Envir./Regulatory Engineer Date 1-2-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

APPROVED
 JAN 16 1996
 BUREAU OF LAND MANAGEMENT

Phillips Petroleum Company
San Juan 29-6 Unit #257 (FtC)
981' FSL, 2020' FWL, Sec. 9, T-29-N, R-6W
Rio Arriba County, NM.,
SF-080377

December 14, 1995

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3346', mix 10 sxs Class B cement from 3346' to 3289' above retainer to isolate Fruitland Coal formation.

Plug #2 with 63 sxs Class B cement inside 7" casing from 2998' to 2664' over Ojo Alamo top.

Plug #3 with 32 sxs Class B cement inside casing from 1546' to 1375' over Nacimiento top.

Plug #4 with 72 sxs Class B cement inside 7" casing from 346' to surface, circulate 1 bbl good cement out casing valve.

Plugging Summary:

12-6-95 Drive rig and equipment to location. Spot rig and equipment on location with tarps underneath. RU rig and pump truck. SDFD.

12-12-95 Safety Meeting. Lay out relief lines to pit. Check well pressures: tubing and casing 660#. Bleed casing and tubing down to 25#. Install pit liner in pit. Pump 20 bbls water down tubing, then shut in casing and pump 25 bbls into formation to kill well. ND wellhead. NU BOP and test. POH and tally 108 joints 2-3/8" J-55 EUE tubing (3409'). PU 7" hydro set cement retainer and RIH with 106 joints tubing; set retainer at 3346'. Pump 13 bbls water and sting out of retainer. Circulate casing with 115 bbls treated water (1/2% CRW037 corrosion inhibitor). Pressure test casing to 500# for 15 min, held OK. Fluid level stayed at surface. POH with tubing to 3216'. Shut in well. SDFD.

12-13-95 Safety Meeting. Open up well, no pressure. RIH with tubing to 3343'. Establish circulation. Plug #1 with retainer at 3346', mix 10 sxs Class B cement from 3346' to 3289' above retainer to isolate Fruitland Coal formation. POH to 2908'. Establish circulation. Plug #2 with 63 sxs Class B cement inside 7" casing from 2998' to 2664' over Ojo Alamo top. POH to 1546'. Establish circulation. Plug #3 with 32 sxs Class B cement inside casing from 1546' to 1375' over Nacimiento top. POH to 346'. Establish circulation with 5 bbls water. Plug #4 with 72 sxs Class B cement inside 7" casing from 346' to surface, circulate 1 bbl good cement out casing valve. POH and LD tubing. Shut in well and WOC. RD floor. Dig out wellhead. ND BOP. Cut wellhead off. Found cement down 5' in 7" casing and down 40' in 7" x 9-5/8" casing annulus. Mix 56 sxs Class B cement and fill 7" casing and 7" x 9-5/8" casing annulus and install P&A marker. RD rig and move off location.

Notified BLM at 2:05 PM on 12-11-95.

J. Morris with BLM was on location 12-13-95.