

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079756-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

29-4 Carson 3#1

9. API Well No.

3003925068

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Falcon Seaboard Oil Company

3. Address and Telephone No.

Five Post Oak Park, Suite 1400, Houston, TX 77027 (713) 622-0055

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D, 989' FNL 1087' FWL  
Section 3 T29N R4W

~~CONFIDENTIAL~~

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Testing well

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

October 29, 1991 - Released R&S Rig #10 and rigged down

November 1, 1991 - November 20, 1991

Began testing well for 19 days. Initial SITP 1000 psig, SICP 1000 psig.  
Opened well on 8/64" choke, at an initial rate of 75 Mcf/D. Flowed well  
at various choke sizes with final test rate of 148 Mcf/D with FTP of 270 psig.  
Final SICP of 630 psi.

**RECEIVED**  
JAN 29 1993  
OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM  
93 JAN 21 AM 11:33  
RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*John Wilson*

Title

Manager, Production

Date

1-8-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

MAILED

FARMINGTON HEADQUARTERS  
BLM