

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-05220	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L, 1428' FSL & 1157' FWL At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 248	
14. PERMIT NO. 30-039-2516		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED NOV 6 1992		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T29N, R6W	
15. DATE SPUDDED 9-12-92		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 10-18-92		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 10-22-92		19. ELEV. CASINGHEAD 6459'	
20. TOTAL DEPTH, MD & TVD 3327'		21. PLUG BACK T.D., MD & TVD 3327'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Coal Intervals 3152'-3307' Open Hole		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDN, CSNG, ML, DSN, Coal Logs		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, J-55	280'	12-1/4"
7"	23#	3150'	8-3/4"
			CEMENTING RECORD
			200 Sx Cl B, Circ 105 Sx
			575 Sx Cl B, Circ 225 Sx
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3165'	31. PERFORATION RECORD (Interval, size and number)	
4.7#		Open Hole Interval 3152'-3307'	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 10-20-92		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 1	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.	CASING PRESSURE SI 475	OIL—BBL.	GAS—MCF.
		WATER—BBL.	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Waiting on Connection		TEST WITNESSED BY Jimmy Wilson	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R. A. Allred		TITLE Drilling Supervisor	
		DATE NOV 20 1992	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC
						MEAS. DEPTH
Ojo Alamo	2430	2608	2608	Sandstone		
Kirtland	2608	3001	3001	Sandstone & Shale		
Fruitland	3001	3152	3152	Sandstone & Shale & Coal		
Fruitland Coal	3152	3305	3305	Shale & Coal		
Pictured Cliffs	3340			Sandstone		