Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Ex	pires:	March	31, 199))
Lease Do	signati	ion and	Serial	No.
SF-0	801	80		

5.

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE Type of Well Well Other	Do not use this form for proposals to	drill or to deepen or reentry to a different res OR PERMIT—" for such proposals	Servolr.
Well Other Stan Juan 29-6 Unite Well Other Stan Juan 29-6 Unite Well Well Other Stan Juan 29-6 Unite Stan Juan 29-6 Well Well Other Stan Juan 29-6 Unite	SUBMI		7. If Unit or CA, Agreement Designation
Phillips Petroluem Company 1. Address and Telephone No. 2. A Location of Well (Poccage, Sec., T. R. M., or Survey Description) Unit B., 842' FNIL & 1620' FEL Section 22, T29N, R6W 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Notice of Intent Notice of Intent Subsequent Report Program Back Consign Repair Abundoment Notice Congleted Operations (Clearly Mass all pertinent details, and give pertinent dates, including attinuated date of number of the North Note Note Notice Intenting Note of Intention Abundoment Notice Note of Intention Obtained Operations (Clearly Mass all pertinent data), and give pertinent dates, including attinuated date of number of Note Note Note Note Note Note Note Note	Oil Gas Well Other		San Juan 29-6 Unit
1. Address and Telephone No. 5525 Hary 64 NBU 3004, Parmington, NM 87401 (505) 599-3412 4. Location of Weil (Footage, Sec., T. R. M., or Survey Description) Unit R, 842' FML & 1620', FEL Section 22, T29N, R6N 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intest Notice of Intest Notice of Intest Subsequent Report Plugging Back Conling Repair Other Proposed or Completed Operations (Clearly that all partitions dates), and give perficient does, including estimated date of sunning any proposed work. If well is directionally dri 11-13-92 MIRU Big A #21. ND UH & NU BOP's. POOH w/production string. Pressure test csg to 1500 psi - okay. RU Halliburton and test csg to 4500 psi - okay. Circ w/120 bbls 22 KCI BQ and spot 80 gal acetic acid. RU Apollo and ran GR/CCL log, Perf'd 4-1/2" Liner w/2 spf (.35" diam) from 3211'-3276'. Total of 72 shots. Break down perfs w/525 gal 10% acetic acid. Halliburton frac'd from 3211'-3276' w/275,0006* 1630 sand; 1,699, 885 SCF Ng 707 Quality Foam; 39,013 gals 309 gel ramped from 1ppg to 7 ppg. Ave press 3500psi, Max press 3895 psi, Ave rate 77 BPM, ISDP 1940 psi. Thereby certify that the foreign and server of the Windows of Approval, if any: The RROW Big of Approval, if any: Tide Section 1001, makes is a crime for any perme knowingly and willfully to make to any department or spency of the United States my Mist, feitilosus or frondelets material.			
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Section 22, T29N, R6W II. Coasy or Parish, State Rio Arriba, NM		Description)	
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			11. County or Parish, State
Notice of Intent	2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE	Rio Arriba, NM
Notice of Intent	TYPE OF SUBMISSION		
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Discribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dri give subsurface locations and measured and troe vertical depths for all markers and zones pertinent to this work.)* 11-13-92 MIRU Big A #21. ND WH & NU BOP's. POOH w/production string. Pressure test csg to 1500 psi - okay. RU Halliburton and test csg to 4500 psi - okay. Circ w/120 bbls 2% KCl H20 and spot 80 gal acetic acid. RU Apollo and ran GR/CCL log. Perf'd 4-1/2" liner w/2 spf (.35" diam) from 3211'-3276'. Total of 72 shots. Break down perfs w/525 gal 10% acetic acid. Halliburton frac'd from 3211'-3276' w/275,000# 1630 sand; 1,699,885 SCF N2 70% Quality Foam; 39,013 gals 30# gel ramped from 1ppg to 7 ppg. Ave press 3500psi, Max press 3895 psi, Ave rate 77 BPM, ISDP 1940 psi. Flow back for force closure. Ran 2-3/8", 4.7# tubing and set @ 3156'. ND BOP's and NU WH and tested. RD and released rig @ 1800 hrs on 11-19-92. Thereby certify that the foregoing is true and correct signed Technology. Title Sr. Dr1g & Prod Engr. DEC 21 1992 OIL CON. Diff. OIL CON. Diff. OTHs space for Federal or State office use) ACCEPTED FOR RECORD Title Sy. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fectitious or fraudulent statemer representations as to any matter within its jurisdiction.	L. Final Abandonment Notice		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally direct locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 11-13-92 MIRU Big A #21. ND WH & NU BOP's. POOH w/production string. Pressure test csg to 1500 psi - okay. RU Halliburton and test csg to 4500 psi - okay. Circ w/120 bbls 2% KCl H20 and spot 80 gal acetic acid. RU Apollo and ran GR/CCL log. Perf'd 4-1/2" Itner w/2 spf (.35" diam) from 3211'-3276'. Total of 72 shots. Break down perfs w/525 gal 10% acetic acid. Halliburton frac'd from 3211'-3276' w/275,000# 1630 sand; 1,699,885 SCF N2 70% Quality Foam; 39,013 gals 30# gel ramped from lppg to 7 ppg. Ave press 3500psi, Max press 3895 psi, Ave rate 77 BPM, ISDP 1940 psi. Flow back for force closure. Ran 2-3/8", 4.7# tubing and set @ 3156'. ND BOP's and NU WH and tested. RD and released rig @ 1800 hrs on 11-19-92. DEC21 1932		Other Frac	
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I hereby certify that the foregoing is true and correct Signed F RODINSON Title Sr. Drlg & Prod Engr 12-3-92 (This space for Federal or State office use) Approved by Title ACCEPTED FOR RECORD Title ACCEPTED FOR RECORD E 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or presentations as to any matter within its jurisdiction.	to 1500 psi - okay. RU Hallibu bbls 2% KCl H2O and spot 80 ga 4-1/2" liner w/2 spf (.35" dia perfs w/525 gal 10% acetic aci 1630 sand; 1,699,885 SCF N2 70 to 7 ppg. Ave press 3500psi, M Flow back for force closure. R	rton and test csg to 4500 psi - of acetic acid. RU Apollo and ran m) from 3211'-3276'. Total of 72 d. Halliburton frac'd from 3211'-% Quality Foam; 39,013 gals 30# gax press 3895 psi, Ave rate 77 BP an 2-3/8", 4.7# tubing and set @ sed rig @ 1800 hrs on 11-19-92.	Okay. Circ w/120 GR/CCL log. Perf'd shots. Break down 3276' w/275,000# el ramped from lppg M, ISDP 1940 psi. 3156'. ND BOP's and DEC21 1992
Signed	. I hereby certify that the foregoing is true and correct		
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*See Instruction on Reverse Side