

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 842' FNL & 1620' FEL
Section 22, T29N, R6W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080180

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

249

9. API Well No.

30-039-25201

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-13-92

MIRU Big A #21. ND WH & NU BOP's. POOH w/production string. Pressure test csg to 1500 psi - okay. RU Halliburton and test csg to 4500 psi - okay. Circ w/120 bbls 2% KCl H2O and spot 80 gal acetic acid. RU Apollo and ran GR/CCL log. Perf'd 4-1/2" liner w/2 spf (.35" diam) from 3211'-3276'. Total of 72 shots. Break down perfs w/525 gal 10% acetic acid. Halliburton frac'd from 3211'-3276' w/275,000# 1630 sand; 1,699,885 SCF N2 70% Quality Foam; 39,013 gals 30# gel ramped from 1ppg to 7 ppg. Ave press 3500psi, Max press 3895 psi, Ave rate 77 BPM, ISDP 1940 psi. Flow back for force closure. Ran 2-3/8", 4.7# tubing and set @ 3156'. ND BOP's and NU WH and tested. RD and released rig @ 1800 hrs on 11-19-92.

RECEIVED
DEC 21 1992
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

L. E. Robinson

Title

Sr. Drlg & Prod Engr.

Date

12-3-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

DEC 16 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

*See Instruction on Reverse Side

BY

NM000