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DISTRICT 8
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Energy, Minerals and Natural Resources Department

DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Arioc, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well /	UPI No.				
PHILLIPS PETROLEUM CC	MPANY							3	0-039-2	5227			
Address .													
5525 HWY 64 NBU 3004,	FARMI	NGTON,	NEW	MEX]	LCO								
Resson(s) for Filing (Check proper box)			_	_		☐ One	x (Please expla	nd)					
New Well		Cyrote p			٦.				•				
Recompletion 📙	Oil .		Dry O										
Change in Operator	Ordagh	ad One	Cook	201216							J .		
change of operator give name													
and address of previous operator							•						
L DESCRIPTION OF WELL	AND LE	CASE	Tp 1.3		. i. r	- F		I Yind	of Lease	L	ease No.		
Lease Name	Well No. Pool Name, Including 1 229 BASIN FRUITI					1 common			San Federal golfes SF-0				
SAN JUAN 29-5 UNIT		1229	DAS	DIN LI	XUI.	TLAND CC)AL						
Location		0.4.0			a.		. 1	214 -		East	Line		
Unit Letter A	_ :	948	_ Foot F	rom The		orth Line	and	N N	KX LHOER 1100 .				
7 T	,_ 2	9N	Range		5	W NA	IPM.	Rio	Arri <u>ba</u>		County		
Section 7 Townshi	<u> </u>	711	XIII.								•		
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil NONE	NSPORT	ER OF O	IL Al	ND NA	TU	Accress (Cin	e address to wh						
Name of Authorized Transporter of Casin	ghead Gas		or Dry	y Gas []					copy of this form is to be sent)				
WILLIAMS FIELD SERVIC							58900.S			UTAH 84	158		
W well produces oil or liquids,	Unit	Sec	Twp	ļ :	Rge.	It gas scould	y connected?	When	1 T				
rive location of tanks.	1	<u></u>	<u> </u>			<u> </u>							
I this production is commingled with that	from any o	ther lease or	r pool, g	ive com	niagl	ing order sumi	ber:						
V. COMPLETION DATA							<u></u>	r =	1 N D b	Same Res'V	Din Resv		
	. 00	Oil Wei	n	Get Me	0	New Well	Workover	Deepen	I ling Brox	Dating years	pair REAV		
Designate Type of Completion		ــــــــــــــــــــــــــــــــــــــ		<u>X</u>		X Total Depta	L	I	P.B.T.D.				
Date Spudded		mpl. Ready I	io Litogr			Total Depart	3390'		7.5.1.5	3390 '			
9-22-92		1-5-92 Producing I				Top Cil Cas			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)		•		79			3238'		3213'				
6508' GL	Fr	uitlar	10			l	3230		Depth Casi	ng Shoe			
Coal Interval 3238'-	3378												
Coal interval 3230 -	3370	THRING	CAS	TNG A	ND	CEMENTI	NG RECOR	D					
HOLE SIZE		CASING & TUBING SIZE				1	DEPTH SET		SACKS CEMENT				
12-1/4"		9-5/8", 36#, K-55			286'			200 Sx Cl G, Circ 14.7					
8-3/4"			/. J-			3235'					Poz.150 Sk		
6-1/4"	C	pen Ho							$\frac{C_1}{C_1}$	G,Circ	/1 Sx		
	7	2-3/8"	4.74	<i>}</i>			3213 '						
V. TEST DATA AND REQUE	ST FOR	ALLOY	ABL	E					. i		•		
OIL WELL (Test must be after	recovery of	total volum	e of loo	d oil ard	mus	be equal to a	exceed lop all	omoble for 1	is depth or b	o for that 24 ho			
Date First New Oil Run To Tank	Date of	Date of Test				Producing M	kethod (Flow, p	लाके देव है।	他是	TO E G E I V E IIII			
						<u> </u>			Chris Sin				
Length of Test	Tubing 1	Tubing Pressure				Casing Press		NOV4 1992					
													
Actual Prod. During Test	Oil - Bb	ła.	_			Water - Bols				CON.			
						<u> </u>				DIST. 3			
GAS WELL									10	Coodenses			
Actual Prod. Test - MCF/D	Leagh	of Test				Bbls. Cooke	DEN MMCF		Gravay or	COLOCIE	.		
TSTM		. 1 1				<u> </u>			Chake Si				
Testing Method (pitot, back pr.)	Tubing	Pressure (St	_ •			Cating Prote	pure (Sbut-in)		3.	2"	ļ		
Pitot		`)				0			-			
VI. OPERATOR CERTIFIC	CATEC	OF COM	IPLIA	INCE		- 11	OIL CO	NCEDI	/ATION	I DIVISI	ON		
I have consider that the rules and regi	ulations of t	he Oil Coal	covation	R .		li .					•		
me the Barry Barry committed field and	me the same seem of the first that the information given above						Date Approved						
is true and complete to the heat of my	Close lede	s equit their				ii Dat	e Approv	e d	UEU 1	I IUUL			
1/ 10/0000	/												
KULLUN			·			By.	Oria	inal Strai	. 1 1	<u> </u>	·		
Signature Allinsia Devilling Supervisor						1							
R. A. Allred Drilling Supervisor Pristed Name Title						Title	SUPE	ERVISOR	DISTRIC	I # 3	•		
11-2-92	505) 59	99-341				1100	·				· 		
Dote			elephes			11							
AND AND THE PERSON AND THE PERSON OF				71.	34/4	MARKET STATE	Control of the second	14.7 L 14.7 TO	چ موسدی ورا جوړد				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT # P.O. Drawer DD, Arcella, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator							Well A			•					
Phillips Petroleum Co	mpany							<u>30-039-</u>	25227	-					
less 5525 Hwy. 64 <u>, NBU 300</u>	/ Fa-	minator	n MM	87401			ara ali a s	a di ir) .	•					
son(s) for Filing (Check proper box)	4, rar	MINEROI	1411	0,401	Othe	Mary. Mark		₩ &	1						
Well		Change in	Transport	er of:		M		- F	ė						
empletion	Oil		Dry Gas	<u>D</u>		DI	EC2 2 19	93							
age in Operator	Casinghe	14 Gas 🗌	Conden	ite 🗌			AALI	nn		" , 					
rage of operator give name	OIL CON. Dis														
· · · · · · · · · · · · · · · · · · ·	ANDIE	ACP					DIST.	,							
DESCRIPTION OF WELL	Well No.	Pool Nar	ne, Includia	g Formation			Kind of Lease No.								
San Juan 29-5 Unit	1		tland Co	al	XXX	SF-078277									
etica					. 1	101	L		East						
Unk Letter A	_ : ⁹	148	. Feet Pro	m T⊶ No:	rth Line	and	Fe	t From The _	East	Line					
7 T	_ 29	N	_	5W		rem. Rii	o Arriba	ι		County					
Section Townshi	p		Range		, 10	ırm,									
DESIGNATION OF TRAN	SPORT	ER OF O	IL ANI	NATUI	RAL GAS										
me of Authorized Transporter of Oil		or Conde	ا عندان		Address (Giv	e address to w	hich approved	copy of this fi	orm is to be s	ent)					
Water POD#	Water POD# 2806082							Address (Give address to which approved copy of this form is to be sent)							
me of Authorized Transporter of Casin Phillips Petroleum Co	gnead GM	900/	or Dity (A X	5525 H	жу. 64,	NBU 3004	, Farmi	ington,	йм 8740					
vell produces oil or liquids,	Unit	<i>_180€0</i> Sec.	Twa	Ree		y connected?	When								
location of tanks.	i	i	<u>i</u>	i	-	······································	<u>i_</u>								
is production is commingled with that	from any o	ther lease or	pool, give	commingli	ing order sumi	ber:				 					
COMPLETION DATA					New Well	Workover	Decpea	Plue Back	Same Res'v	Diff Res'v					
Designate Type of Completion	- (X)	Oii Wel	1 G	es Well	l Laca men	l warover	1 mapes								
a Spudded		npl. Ready 1	o Prod.		Total Depth		_4	P.B.T.D.							
					# - ATE			<u>: -</u>							
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	ray		Tubing Dep	(C)						
					L			Depth Casing Shoe							
Torations															
		TUBINO	, CASI	NG AND	CEMENTI	NG RECO									
HOLE SIZE		CASING & TUBING SIZE				DEPTH SE	<u>T</u>		SACKS CEMENT						
	 				 			 							
	 				<u> </u>										
TEST DATA AND REQUE	ST FOR	ALLOV	VABLE						. e 4.8 94 L	1					
IL WELL (Test must be after	recovery o	footal volum	u of load	oil and mus	t be equal to a	exceed top a	Bowable for U	es depth or be	gor pull 24 M						
ute First New Oil Rua To Tank	Date of				Producing Method (Flow, pump, gas lift, etc.)										
						alre		Choke Size							
ength of Test	Inoing	Pressure													
rual Prod. During Test	ds.			Water - Bbl	s.		Gas- MCI	Gas- MCF							
······································					<u> </u>										
AS WELL			<i>.</i>					To the second	Conteneste						
ctual Prod. Test - MCF/D	Length	of Test			Bbls. Cood	mate/MMCF		. 1	Gravity of Condensate						
	Tiking	Pressure (Si	hist-in)		Casing Pres	sure (Shut-ia)		Choke Siz							
sting Method (pisot, back pr.)	Lucing	· · · · · · · · · · · · · · · · · · ·	- /												
L OPERATOR CERTIFI	CATE	OF COM	/PI TA1	NCE	٦	011 00	N1055	/ATION	רטואוכ	IONI					
I have consider that the rules and res	rulations of	the Oil Con	scrvation		ll l	OIL CC)NSER\	ALION	פואות וי	IOIN					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					-		וח .	FC 9'91	9 9 1993						
is true and complete to the best of m	ny kaowieda	ge and belief	ī.		Da	te Approv	vedDI	-0 4 6	-						
5 0W 1					ll .		7	\ ~\	/						
4 Hosely					Ву		المنظ	2. 54							
Signature Ed Hasely	Envi	ronment		ngineer			SUPERV	ISOR DIS	STRICT	#3					
Printed Name		06) 50	Tilke 0 27.60)	Tit!	e									
_12=21=93	(5	05) _59	9=3460 Telephone	No.											
personal and the second						1000		COSMIN PARKET	A programmed by the	tion compared their					

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d) Sequence I across the first out of the each post in multiply completed wells.