

3-H.X.O., &C.  
1-W.R. Johnston  
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1-Gerald Hallis

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesaverde FORMATION Mesaverde  
COUNTY Rio Arriba DATE WELL TESTED June 28, 1955

Operator PACIFIC NORTHWEST PIPELINE CORP. Lease San Juan 29-5 Well No. 7-7  
Unit  
1/4 Section NE Letter A Sec. 7 Twp. 29 N Rge. 5 W  
Casing: 7" 20 "O.D. Set At 5326 Tubing 2-3/8 "WT. 4.7 Set At 5836  
23 Perf 5807-5822  
Pay Zone: From 5326 to 5864 Gas Gravity: Meas.          Est. 650  
Tested Through: Casing X Tubing           
Test Nipple 4.026 I.D. Type of Gauge Used          X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1120 Tubing: 1124 S. I. Period 7 days  
Time Well Opened: 10:45 a.m. Time Well Gauged: 1:45 p.m.  
Impact Pressure: 5.4" Hg  
Volume (Table I) . . . . . 4040.0  
Multiplier for Pipe or Casing (Table II) . . . . . 1.013  
Multiplier for Flowing Temp. (Table III) . . . . .           
Multiplier for SP. Gravity (Table IV) . . . . .          (d)  
6520'  
Ave. Barometer Pressure at Wellhead (Table V) . . . . . 11.5  
Multiplier for Barometric Pressure (Table VI) . . . . . 0.983 (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4023



Witnessed by: C. R. Wagner Tested by: W. R. Smith  
Company: PACIFIC NORTHWEST PIPELINE CORP. Company PACIFIC NORTHWEST PIPELINE CORP.  
Title: Wellhead Gas Tester Title: Supervising Engineer

# OIL CONSERVATION COMMISSION

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