

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-039-25264
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-10037-80
7. Lease Name or Unit Agreement Name	San Juan 29-7 Unit
8. Well No.	93R
9. Pool name or Wildcat	Blanco Mesa Verde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐										
2. Name of Operator Meridian Oil Inc.										
3. Address of Operator PO Box 4289, Farmington, NM 87499										
4. Well Location Unit Letter L : 1850 Feet From The South Dist. 3 and 1185 Feet From The West Line Section 2 Township 29 Range 7 NMPM Rio Arriba County										
10. Date Spudded 07-14-93	11. Date T.D. Reached 07-24-93	12. Date Compl. (Ready to Prod.) 09-08-93	13. Elevations (DF & RKB, RT, GR, etc.) 6817' GL	14. Elev. Casinghead						
15. Total Depth 6346'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde 4446-6135'								20. Was Directional Survey Made		
21. Type Electric and Other Logs Run DIL/Epithermal Neut/Density/Temp/ML (thru PC)								22. Was Well Cored no		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLEY
9 5/8"		36.0#		217'		12 1/4"		295 cu.ft.		250 SK
7"		20.0#		4043'		8 3/4"		1199 cu.ft.		
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
4 1/2"	3852	6346	516 cu.ft.		2 3/8"	6055'				
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
5807-6135' w/1 spf 0.33" holes 20 holes					DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED
5228-5734' w/1 spf 0.33" holes 22 holes					5807-6135'					120,000#sand; 203,028 gal.fl
4446-4729' w/1 spf 0.33" holes 15 holes					5228-5734'					90,000#sand; 150,060 gal.fl
					4446-4729'					53,400#sand; 104,352 gal.fl
28. PRODUCTION										
Date First Production 09-08-93		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing, capable of commercial hydrocarbon prod.					Well Status (Prod. or Shut-in) shut in			
Date of Test 10-06-93	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 4964	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press. 768	Casing Pressure 770	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 18670	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold							Test Witnessed By D. Lingo			
30. List Attachments temp. survey										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Regulatory Rep.</i>				Printed Name		Title <i>Regulatory Rep.</i>		Date <i>2-1-94</i>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2705
 T. Kirtland-Fruitland 2890/3436
 T. Pictured Cliffs 3688
 T. Cliff House 5434
 T. Menefee 5526
 T. Point Lookout 5856
 T. Mancos 6202
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2705	2890	185	Ojo Alamo				
2890	3436	546	Kirtland				
3436	3688	252	Fruitland				
3688	4495	807	Pic. Cliffs				
4495	5434	929	Chacra				
5434	5526	91	Cliff House				
5526	5856	330	Menefee				
5856	6202	346	Pt. lookout				
6202	6346	144	Mancos				