

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-25267

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Phillips Petroleum Company ✓ 17654

3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface Unit K, 2459' FSL & 1850' FWL
At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 25 miles East of Blanco

16. NO. OF ACRES IN LEASE
2541 Acres

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
3700' 3690'

21. ELEVATIONS (Show whether DF, RT, CR, etc.)
6768' ✓ (GL Unprepared) This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	36#, K-55	250'
8-3/4"	7"	23#, K-55	3445'
6-1/8"	5-1/2"	23#	3295'-3690'

5. LEASE DESIGNATION AND SERIAL NO.
SF-078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME
San Juan 29-6 Unit ✓

8. FARM OR LEASE NAME

9. WELL NO.
225R ✓

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal ✓

11. SEC., T., R., M., OR BLE.
AND SURVEY OR AREA
Sec. 13, T-29-N, R-6-W ✓

12. COUNTY OR PARISH
Rio Arriba ✓

13. STATE
NM

17. NO. OF ACRES ASSIGNED
TO THIS WELL
320 Acres W/2 ✓

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Upon Approval

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
FEDERAL REQUIREMENTS

QUANTITY OF CEMENT
250 Sx, Circ to Surface
650 Sx, Circ to Surface
*

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

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OIL CON. DIV.
DIST. 3

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Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. E. Robinson TITLE Sr. Drlg. & Prod. Engr. DATE 5-17-93

(This space for Federal or State office use)

APPROVED
AS AMENDED

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMCCD

DISTRICT MANAGER

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 7504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

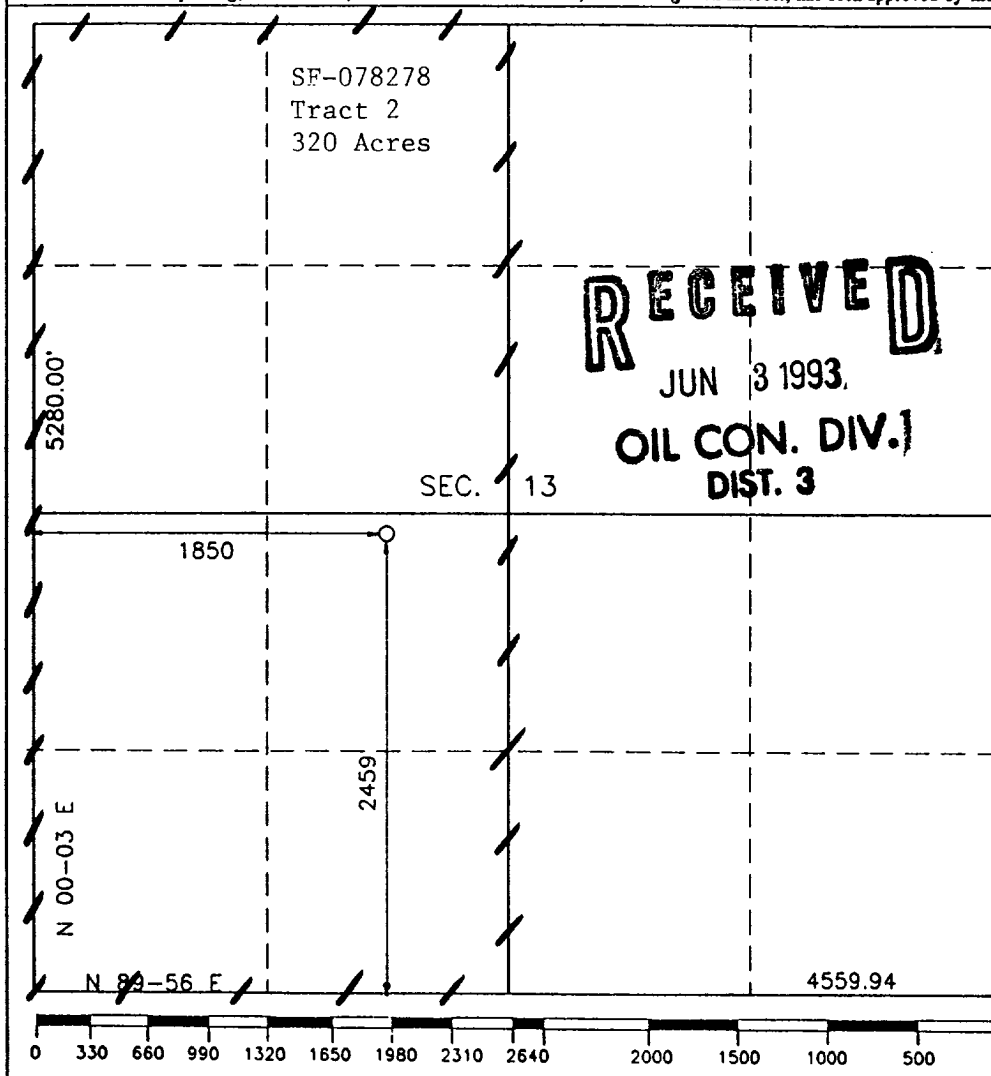
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM		Lease SAN JUAN 29-6 UNIT		Well No. 225R
Unit Letter K	Section 13	Township T.29 N.	Range R.6 W.	County RIO ARRIBA
Actual Footage Location of Well: 2459 feet from the SOUTH line and 1850 feet from the WEST line				
Ground level Elev. 6768	Producing Formation Fruitland	Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchue marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature <i>L. E. Robinson</i>	Printed Name L. E. Robinson
Position Sr. Drlg & Prod Engr Spec.	
Company Phillips Petroleum Company	
Date 5-17-93	

SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed APRIL 5, 1993	
Signature & Seal HENRY P. BROADHURST JR.	
Professional Survey 11393	

