

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1006-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS JUL 07, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

FARMINGTON RESOURCE AREA

5. Lease Designation and Serial No.

SK-078736

6. If Indian, Allotment or Tribal Name

N/A

7. If Utah or CA, Agreement Designation

N/A

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Coalbed Methane

2. Name of Operator

Terrakoma Oil & Gas Corp.

3. Address and Telephone No.

3400 LBJ FWY, Suite 500, Dallas, Texas 75240 (214)701-9106

4. Location of Well (Feetage, Sec., T., R., M., or Survey Description)

1270' FSL & 1230' FWL S/W S/W Sec 14-129N-R5W

8. Well Name and No.

Rio Arriba #1

9. API Well No.

N/A

10. Field and Pool, or Exploratory Area

Basin (Fruitland Coal)

11. County or Parish, State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Leaking Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Productive Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completions in Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Well Spudded 3:00 P.M. 6-14-93

Drilled to 342' : Ran 319.09' 9-5/8"/36#/J-55/LT&C surface casing to 335' with guide shoe on bottom, Insert Float @ 293' & Centralizers @ 314', 201', 108'. Cemented with 170 sacks (204 cu ft.) Class B + 2% CaCl₂ + 1/4 #/Sk Floccle. Bump plug @ 12:00 noon 6-15-93 with 300 psi Circulated 2 bbl. of cement to Surface.

Test Casing to 1000 psi; Drill out and down to 3434'. Ran open hole logs. Ran 3440' of 7"/23#/J-55/LT&C Intermediate casing to 3432' with guide shoe @ 3432; Float Collar @ 3390' & Centralizers @ 3411', 3355', 3270', 3186', 3101', 3017', 2932', 2847', & 2686' (10 Total). Cemented casing with 350 sacks (858 Cu. Ft.) Standard + 2% Econolite + 1/2 #/Sx Floccle followed by 150 sacks (179 cu. Ft.) Standard + 0.6% Haled 322 + 1/4 #/Sx Floccle. Bump plug with 1150 psi @ 7:30 A.M. 6-19-93. Circulated 56 sacks of cement to surface.

Test Casing to 2000 psi and drill out to TD of 3668'. Ran 332.67' of 5 1/2"/15.5#/J-55/LT&C liner to 3666' with float shoe only. Set liner from 3308' to 3666'. Left liner uncemented. Ran GR-CCL and Shot for production 3659-66'; 3622-32, 3601-11, 3561-71, 3520-35, 3496-3506 & 3465-80 4SPF (308 shots)

14. I hereby certify that the foregoing is true and correct

Signature

(This space for Federal or State office use)

Title

Drilling Engineer

Date

7/7/93

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ACCEPTED FOR RECORD

** TOTAL PAGE. 02 JUL 08 1993

FARMINGTON DISTRICT OFFICE

BY

858
179
1037 y.