UNITED STATES SUBMIT IN DUPLICATE.

(Sec other In-

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

	Q	UREAU OF	LAND MAN	ACEMENT		reverse si			ATION AND SERIAL NO.
						<u>ECEIVEI</u>		78736	LOTTEE OR TRIBB NAME
WELL CO	MPLETIO	N OR REC	COMPLET	ION REPORT	[AN[१ विकास		INDIAN, ALI	LOTTEE OR TRIBE NAME
1a. TYPE OF WEI		IL GA	S. D.	av Other Cq	ed be d	Methane	NA NA	IT AGREEME	NT NAME
b. TYPE OF COM					JO RUS	11 60	وبا رد	N.	
WELL X		EN BA	PER DIF	vr. Other	170 - 175		8 F.		
2. NAME OF OPERA	TOR				JIU TA	Hiziliktzi U	V, Phil	lips -	ease name, well no. Rio Arriba A-
Texakoma Oi 3. ADDRESS AND	1 & Gas C	orporatio	on				9. AJ	I WELL NO.	
5400 LBJ Fre) 211 22 Т	v 75240			NA	PID AND BO	OOL, OR WILDCAT
4. LOCATION OF WE					uirementi	·) •			
				11, T29N,			11. 8	EC., T., R., M.	itland Coal)
At top prod. int		C					0.	R AREA	
A. A.A.I. dA.							Sec.	11, T	29N, R5W
At total depth	Same		1.14 pe	RMIT NO.	DATE I	991 Pn		OUNTY OR	13. STATE
			14, 75	RSIII NO.	1	33(ED		ARISH	
15. DATE SPUDDED	16. DATE T.D.	REACHED 17.	PATE COMPL.	(Ready to prod.)	18 ELEV	TIONS (DF, R		Arriba	NM ELEV. CASINGHEAD
7/21/93	7/26/93	1 .	7/93	1		GR; 646		,,	446'
20. TOTAL DEPTH, MD	A TVD 21. PI	LUG, BACK T.D., 1	ED & TVD 22	. IF MULTIPLE COMI		23. INTERVA	I.S ROTA	RY TOOLS	CABLE TOOLS
3390 MD		89 MD	· ·	N E M E I	MA	TAN→	ື່ 3390	l	0
24. PRODUCING INTER	IVAL(8), OF THI	8 COMPLETION-	-TOP, BOTTO	I ME NEWARKSTY) · A F				25. WAS DIRECTIONAL SURVEY MADE
T (.1 1 0	1 21251	20551				الطا		İ	
Fruitland C			MD	_ AUG1 7	1993			1 27	MAS WELL CORED
DIL	NO VINER DOGG			OIL CON	וום	/			no
28.	-		CASING RECO						110
CASING SIZE/GRADE	WEIGHT, LB	./PT. DEPT	H SET (MD)	RD (Report)	3	OP OF CEMENT	. CEMENTING	RECORD	AMOUNT PULLED
9_5/8" / J-55	36#	31.	-1 330	12 1/4"	Suri	. 160 s	x "B" +	2% CA(CL2
7 <mark>" / J-5</mark> 5	23#	-31/2	3/27	8 3/4"		. 255 S			
	1				+ 1/				\$X "B" + .6%
	-								
20		TIME PRO	200		Hala		+ 1/4 P		
29.	TOP (MD)	LINER RECO		WENTE SCREEN		30.	TUBING	RECORD	
8128	TOP (MD)	BOTTOM (MI) SACKS CE			30. 812 8	TUBING DEPTH		PACKER SPT (MD)
	TOP (ND)	,) SACKS CE	emented NA		30.	TUBING	RECORD	
5 1/2" 31. PERFORATION REC	3068 '	3389 1	Not C	emented NA	(MD)	30. SIZE 2 7/8"	3377 1	RECORD	PACKER SPT (MD)
5 1/2" 31. PERFORATION REC -3134 0.75" OD	3068' ord (Intervel, a), 16 hole	3389 Toler and numbers 3242-48	Not C	emented NA 82. 24 holesth	(MD)	30. SIZE 2 7/8"	TUBING DEPTH 6 3377' ACTURE, C	RECORD BET (MD) EMENT SQ	PACKER SPT (MD) NA
31. PERPORATION REC -3134 0.75" OD -64 0.75" OD,	3068' ond (Interval, a, 16 hole 32 holes	3389 1 bire and numbers 3242-48 3252-54 (Not C	emented NA 24 holes 8 holes	ACII	30. SIZE 2 7/811 D. SHOT. FR (MD)	TUBING DEPTH 6 3377' ACTURE, C	RECORD BET (MD) EMENT SQ	PACKER SST (MD) NA NUEEZE, ETC.
31. PERPORATION REC -3134 0.75" OD -64 0.75" OD, 3186-3193' 0	3068' ord (Interval, a, 16 hole 32 holes .75" OD 2	3389' size and numbers 3242-48 3252-54 (8 holes	Not C	emented NA 82. 24 holesth	ACII	30. SIZE 2 7/811 D. SHOT. FR (MD)	TUBING DEPTH 6 3377' ACTURE, C	RECORD BET (MD) EMENT SQ	PACKER SST (MD) NA NUEEZE, ETC.
31. FERFORATION REC -3134 0.75" OD -64 0.75" OD, 3186-3193' O 3198-3206' O	3068' , 16 hole 32 holes .75" OD 2 .75" OD 3	33891 size and numbers 3242-48 3252-54 (8 holes 2 holes	Not C	emented NA 24 holes 8 holes	ACII	30. SIZE 2 7/811 D. SHOT. FR (MD)	TUBING DEPTH (3377' ACTURE, C AMOUNT A	RECORD BET (MD) EMENT SQ	PACKER SST (MD) NA NUEEZE, ETC.
31. PERFORATION REC 31. 3134 0.75" OD 0-64 0.75" OD, 3186-3193' O	3068' , 16 hole 32 holes .75" OD 2 .75" OD 3	33891 size and numbers 3242-48 3252-54 (8 holes 2 holes	Not C	24 hotes 3130	ACII	30. SIZE 2 7/811 D. SHOT. FR (MD)	TUBING DEPTH (3377' ACTURE, C AMOUNT A	RECORD BET (MD) EMENT SQ	PACKER SST (MD) NA NUEEZE, ETC.
31. PERFORATION REC 0-3134 0.75" OD 0-64 0.75" OD, 3186-3193' 0 3198-3206' 0 3228-3238' 0	3068' ond (Interval, a), 16 hole 32 holes .75" OD 2 .75" OD 3 .75" OD 4	3389¹ s 3242-48 3252-54 (8 holes 2 holes 0 holes	Not C Not C 0.75" OD	emented NA 24 holes 8 holes	ACII	30. SIZE 2 7/8" D. SHOT, FR (MD) N	TUBING DEPTH (3377' ACTURE, C AMOUNT A	RECORD BET (MD) EMENT SQ ND KIND OF	PACKER SET (MD) NA NA NEEZE, ETC. MATREIAL USED
31. PERFORATION REC -3134 0.75" OD -64 0.75" OD, 3186-3193' O 3198-3206' O 3228-3238' O	3068' ord (Interval, 4, 16 hole 32 holes .75" OD 2 .75" OD 3 .75" OD 4	3389¹ s 3242-48 3252-54 (8 holes 2 holes 0 holes	Not C Not C 7) 3 0.75"OD 0.75" OD	ement ed NA 24 hotes 3130 PRODUCTION	ACII	30. SIZE 2 7/8" D. SHOT, FR (MD) N	TUBING DEPTH (3377' ACTURE, C AMOUNT A	RECORD BET (MD) EMENT SQ ND KIND OF	PACKER SOT (MD) NA NA NEEZE, ETC. MATRIAL USED
31. PERFORATION REC -3134 0.75" OD -64 0.75" OD, 3186-3193' O 3198-3206' O 3228-3238' O 33.0 DATE FIRST PRODUCTION	3068' ord (Interval, 4, 16 hole 32 holes .75" OD 2 .75" OD 3 .75" OD 4	BOTTOM (Mr. 3389¹ Direc and numbers 3242-48 3252-54 (8 holes 2 holes 0 holes DUCTION METHOR FLOWING	Not C Not C Not C Not C Not C	ement ed NA 24 hotes 3130 PRODUCTION Is lift, pumping—si.	ACIINTERVAL - 3254	30. SIZE 2 7/8" D. SHOT, FR (MD) N	DEPTH (3377' ACTURE, C AMOUNT A	RECORD BET (MD) EMENT SQ ND KIND OF	PACKER SET (MD) NA NA NUEEZE, ETC. MATERIAL USED RUE (Producing or
31. PERFORATION REC -3134 0.75" OD, -64 0.75" OD, 3186-3193' O 3198-3206' O 3228-3238' O 33.* PATE FIRST PRODUCTION Well Ready to DATE OF TEST 7/29/93	3068' ord (Interval, a), 16 hole 32 holes .75" OD 2 .75" OD 3 .75" OD 4 on Produce Hours Tested	BOTTOM (Mr. 33891 Size and numbers 3242-48 3252-54 (8 holes 2 holes 0 holes DUCTION METHO Flowing CHOKE 8 1"	Not C Not C 77) 3 0.75"OD 0.75" OD 0 (Flowing, go	ement ed NA 24 hotes 8 hotes 3130 PRODUCTION 15 lift, pumping—si	ACII	30. SIZE 2 7/811 D. SHOT, FR (MD) N Pe of pump) GAS—MCF. 9.04	TUBING DEPTH (3377 ' ACTURE, C AMOUNT A atural	EMENT SQ ND KIND OF WELL STATISHEEL.	PACKER SET (MD) NA NA NUEEZE, ETC. MATREIAL USED FUE (Producing or SI GAS-OIL BATIO O
31. FERFORATION REC -3134 0.75" OD, -64 0.75" OD, 3186-3193' O 3198-3206' O 3228-3238' O 33.* DATE FIRST PRODUCTION Well Ready to DATE OF TEST 7/29/93 PLOW. TURNE FROM.	3068' ord (Interval, a, 16 hole 32 holes .75" OD 2 .75" OD 3 .75" OD 4 order Produce Produce 1 Casing Pressure.	BOTTOM (Mr. 33891 Size and numbers 3242-48 3252-54 (8 holes 2 holes 0 holes CHOKE STORY AND	Not C Not C 7) 3 0.75"OD 0.75" OD 10 (Flowing, go	PRODUCTION If for period of the seriod of t	ACII INTERVAL — 3254 see and ty	30. SIZE 2 7/811 D. SHOT, FR (MD) N Pe of pump) GAS—MCF. 9.04	TUBING DEPTH A 3377 ' ACTURE. C AMOUNT A atural WATE	EMENT SQ ND KIND OF WELL STATISHEEL.	PACKER SET (MD) NA NA RUEEZE, ETC. MATERIAL USED TUB (Producing or SI GAB-OIL RATIO O GRAVITY-API (CORR.)
31. FERFORATION REC -3134 0.75" OD, -64 0.75" OD, 3186-3193' O 3198-3206' O 3228-3238' O 33.* PATE FIRST PRODUCTION Well Ready to DATE OF TEST 7/29/93 PLOW. TURING FRAME. 2. PSIG	3068' ord (Interval, a), 16 hole 32 holes .75" OD 2 .75" OD 3 .75" OD 4 order Product Casino Pressur 0	BOTTOM (Mr. 33891 Size and numbers 3242-48 3252-54 (8 holes 2 holes 0 holes DUCTION METHOD CHOKE 8 1" CHOKE 8 1" CALCULATE 24-HOUR	Not C Not C Not C O 75 OD PRODUCTION PRODUCTION FOR OIL—BBL O GAS	ACII	30. SIZE 2 7/811 D. SHOT, FR (MD) N Pe of pump) GAS—MCF. 9.04	TUBING DEPTH A 3377 ' ACTURE, C AMOUNT A atural WATE	EMENT SQ ND KIND OF WELL STATISHEEL.	PACKER SET (MD) NA RUEEZE, ETC. MATERIAL USED RUE (Producing or SI GAS-OIL RATIO O GRAVITY-API (CORR.)	
31. PERFORATION REC 31. PERFORATION REC 31. 31. 0.75" OD 31. 31. 0.75" OD 31. 31. 0.75" OD 31. 31. 0.31	3068' ord (Interval, a), 16 hole 32 holes .75" OD 2 .75" OD 3 .75" OD 4 order Product Casino Pressur 0	BOTTOM (Mr. 33891 Size and numbers 3242-48 3252-54 (8 holes 2 holes 0 holes DUCTION METHOD CHOKE 8 1" CHOKE 8 1" CALCULATE 24-HOUR	Not C Not C Not C O 75 OD PRODUCTION PRODUCTION FOR OIL—BBL O GAS	ACII INTERVAL — 3254 see and ty	30. SIZE 2 7/811 D. SHOT, FR (MD) N Pe of pump) GAS—MCF. 9.04	TUBING DEPTH (3377' ACTURE, C AMOUNT A atural WATE CERRBL. O	RECORD EMENT SQ ND KIND OF WELL STAT shut-in) CR—BBL. O OIL	PACKER SET (MD) NA RUEEZE, ETC. MATERIAL USED RUE (Producing or SI GRAVITY-API (CORR.) O BY	
31. PERFORATION REC 31. PERFORATION REC 31. 31. 0.75" OD, 31. 31. 31. 31. 31. 31. 31. 31. 31. 31.	3068' ord (Interval, a, 16 hole 32 holes .75" OD 2 .75" OD 3 .75" OD 4 order Produce Produce Casino pressure 0 Casino pressure 1 Casin	BOTTOM (Mr. 33891 Size and numbers 3242-48 3252-54 (8 holes 2 holes 0 holes DUCTION METHOD CHOKE 8 1" CHOKE 8 1" CALCULATE 24-HOUR	Not C Not C Not C O 75 OD PRODUCTION PRODUCTION FOR OIL—BBL O GAS	ACII INTERVAL — 3254 see and ty	30. SIZE 2 7/811 D. SHOT, FR (MD) N Pe of pump) GAS—MCF. 9.04	TUBING DEPTH (3377' ACTURE, C AMOUNT A atural WATE CERRBL. O	EMENT SQ ND KIND OF WELL STATE SAME-IN) IR—BBL. O	PACKER SET (MD) NA RUEEZE, ETC. MATERIAL USED RUE (Producing or SI GRAVITY-API (CORR.) O BY	
31. PERFORATION REC 31. PERFORATION REC 31. 31. 0.75" OD, 31. 31. 0.75" OD, 31. 31. 0.31. 0.31. 0.31. 0.31. 0.32. 0.33. 0.32. 0.	3068' ord (Interval, 1, 16 hole 32 holes .75" OD 2 .75" OD 3 .75" OD 4 on Produce Hours Tested 1 Casing Pressure 0	BOTTOM (MI 33891 Size and numbers 3242-48 3252-54 (8 holes 2 holes 0 holes CHOKE STORY C	Not C Not C Not C Or) 3 0.75"OD 0.75" OD D (Flowing, go	ement ed NA 24 holes 8 holes 3130 PRODUCTION 15 lift, pumping—sident 1. FOR OIL—BBI PERIOD O GAS	ACII INTERVAL - 3254 te and ty - MCF. 217	30. SIZE 2 7/811 D. SHOT, FR (MD) N Pe of pump) GAS—MCF. 9.04	TUBING DEPTH (3377 ! ACTURE, C AMOUNT A atural WATE O TENT D	EMENT SQ ND KIND OF WELL STATISHES OIL WITNESSED OUG ENG	PACKER SET (MD) NA NA NUEEZE, ETC. MATREIAL USED TO SI GAS-OIL RATIO O GRAVITY-API (CORR.) O BY dsley
31. PERFORATION REC 31. PERFORATION REC 0-3134 0.75" OD, 3186-3193' O 3198-3206' O 3228-3238' O 33.* DATE FIRST PRODUCTION OF THE TOTAL PRODUCT	3068' ord (Interval, 1, 16 hole 32 holes .75" OD 2 .75" OD 3 .75" OD 4 on Produce Hours Tested 1 Casing Pressure 0	BOTTOM (MI 33891 Size and numbers 3242-48 3252-54 (8 holes 2 holes 0 holes CHOKE STORY C	Not C Not C Not C Or) 3 0.75"OD 0.75" OD D (Flowing, go	ement ed NA 24 holes 8 holes 3130 PRODUCTION 15 lift, pumping—sident 1. FOR OIL—BBI PERIOD O GAS	ACII INTERVAL - 3254 te and ty - MCF. 217	30. SIZE 2 7/811 D. SHOT, FR (MD) N Pe of pump) GAS—MCF. 9.04	TUBING DEPTH (3377 ' ACTURE, C AMOUNT A atural WATE IERRBL. O TEST D	WELL STATE SAME - IN OUR ENGL ENGL OUR	PACKER SET (MD) NA RUEEZE, ETC. MATERIAL USED RUB (Producing or SI GAS-OIL RATIO O GRAVITY-API (CORR.) O BY dsley
31. PERFORATION REC 31. PERFORATION REC 0-3134 0.75" OD, 3-64 0.75" OD, 3186-3193' O 3198-3206' O 3228-3238' O 33.* DATE FIRST PRODUCTION OF CANAL OF TEST 7/29/93 PLOW. TURING PRODE. 2. PSIG 34. DISPOSITION OF CANAL OF CANAL OF ATTACEM Deviation Su	3068' ord (Interval, 1, 16 hole 32 holes .75" OD 2 .75" OD 3 .75" OD 4 on Produce Hours Tested 1 Casing Pressure 0	BOTTOM (MI 33891 Size and numbers 3242-48 3252-54 (8 holes 2 holes 0 holes CHOKE STORY C	Not C Not C Not C 77) 3 0.75"OD 0.75" OD 0 (Flowing, go TEST TEST TEST Octo.)	ement ed NA 24 holes 8 holes 3130 PRODUCTION 15 lift, pumping—sident 1. FOR OIL—BBI PERIOD O GAS	ACIINTERVAL - 3254 see and ty	30. SIZE 2 7/8" D. SHOT. FR (MD) N Pre of pump) GAS—MCF. 9.04 WAT	TUBING DEPTH (3377 ' ACTURE, C AMOUNT A atural WATE IERRBL. O TEST D	WELL STATE AND COLUMN TREASED OUT ENGLY TO COLUMN TREASED OUT ENGLY TR	PACKER SET (MD) NA RUEEZE, ETC. F MATERIAL USED RUE (Producing or SI GAS-OIL RATIO O GRAVITY-API (CORR.) O BY dsley

Ojo Alamo 2532' Rirtland 2715' Fruitland Coal 3135'	37. SUMMARY OF PO drill-stem, tests, i recoveries):	ROUS ZONES: (including depth i	Show all important interval tested, cu	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored line was, sincluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and	38. GEC	GEOLOGIC MARKERS	
MLAMO 2532' 2715' Sand, water bearing 3135' 3255' Black, vitruous to earthy, poor to well cleated, show of gas. Cleated, show of gas. Coal Above the property of the prope	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	PTRUE
Black, vitruous to earthy, poor to well cleated, show of gas. Pruitland Coal Coal	OJO ALAMO	2532	2715'	water	Ojo Alamo	2532	VERT. DE
Cleated, show of gas. Coal Coal Goal	FRUITLAND COAL	3135	3255	vitruous to earthy, poor	Kirtland	2715"	
				cleated, show of gas.	Fruitland Coal	3135	