

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078736

6. INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Phillips - Rio Arriba A-1

9. API WELL NO.

NA

10. FIELD AND POOL, OR WILDCAT

Basin (Fruitland Coal)

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11, T29N, R5W

12. COUNTY OR
PARISH

13. STATE

Rio Arriba

NM

19. ELEV. CASINGHEAD

6446'

23. INTERVALS
DRILLED BY

3390

CABLE TOOLS

0

25. WAS DIRECTIONAL
SURVEY MADE

no

27. WAS WELL CORED

no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Coalbed Methane

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other

2. NAME OF OPERATOR

Texakoma Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

5400 LBJ Freeway, Suite 500, Dallas, TX 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1280' fsl & 510' fwl of Sec. 11, T29N, R5W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/21/93

16. DATE T.D. REACHED

7/26/93

17. DATE COMPL. (Ready to prod.)

8/7/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6446' GR; 6460.5' KB

20. TOTAL DEPTH, MD & TVD

3390 MD

21. PLUG, BACK T.D., MD & TVD

3389 MD

22. IF MULTIPLE COMPL.,
HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM (Include M.D. and T.D.)

Fruitland Coal 3135' - 3255' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL

OIL CON. DIV.

28. CASING RECORD (Report casing set in well)

Dist. 3

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / J-55	36#	315' 330	12 1/4"	Surf. 160 sx "B" + 2% CAC L2	
7" / J-55	23#	312' 312	8 3/4"	Surf. 255 SX "B" + 2% Econolite	
				+ 1/2 PPS Flocel and 160 SX "B" + .6%	
				Halad 322 + 1/4 PPS Flocel	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3068'	3389'	Not Cemented	NA	2 7/8"	3377'	NA

31. PERFORATION RECORD (Interval, size and number)

3130-3134 0.75" OD, 16 holes 3242-48 0.75" OD 24 holes
3156-64 0.75" OD, 32 holes 3252-54 0.75" OD 8 holes
3186-3193' 0.75" OD 28 holes
3198-3206' 0.75" OD 32 holes
3228-3238' 0.75" OD 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3130 - 3254'	Natural

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

NA, Well Ready to Produce Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7/29/93	1	1"	→	0	9.04	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
2. PSIG	0	→	0	217	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Doug Endsley

35. LIST OF ATTACHMENTS

Deviation Survey, DIL Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

P.E.

TITLE

Operations Engineer

DATE

8/10/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
OJO ALAMO	2532'	2715'	Sand, water bearing
FRUITLAND	3135'	3255'	Black, vitreous to earthy, poor to well cleated, show of gas.
COAL			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2532'	
Kirtland	2715'	
Fruitland	3135'	
Coal		