

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

30-039-25280

Operator TEXAKOMA OIL & GAS CORPORATION 22521		Well API No. NA
Address 5400 LBJ Freeway, Suite 500, Dallas, TX. 75240		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Phillips - Rio Arriba A	Well No. 1	Pool Name, including Formation Basin (Fruitland Coal)	Kind of Lease State, Federal or Fee	Lease No. SF-078736
Location Unit Letter M : 1280 Feet From The South Line and 510 Feet From The West Line Section 11 Township 29N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil NA Water Pool 2804683	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) NA				
Name of Authorized Transporter of Casinghead Gas Williams Field Services, Inc. 2804682	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900				
If well produces oil or liquids, give location of tanks. M	Unit 11	Sec. 29N	Twp. 5W	Rge. 5W	Is gas actually connected? No	When? 8/15/93

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7/21/93	Date Compl. Ready to Prod. 8/7/93	Total Depth 3390'	P.B.T.D. 3389'					
Elevations (DF, RKB, RT, GR, etc.) 6446' GR; 6460.5 KB	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3135'	Tubing Depth 3377'					
Perforations 3130' - 3134', 3156' - 3164', 3186' - 3193', 3198' - 3206', 3228' - 3238', 3242' - 3248', 3252' - 3254'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8" / 36# / J-55		315' - 330'		160 SX "B" + 2% CaCl2			
8 3/4"	7" / 23# / J-55		312'		415 SX "B"			
6 1/4"	5 1/2" / 15.5# / J-55		3068' - 3389'		none			
4.95"	2 7/8" / 6.5# / J-55		3377'		none			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 217	Length of Test 1 hour	Bbls. Condensate/MMCF 0	Gravity of Condensate na
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 145	Casing Pressure (Shut-in) 0	Choke Size 1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Dennis Cronkhite, P.E. Operations Eng.
Printed Name
8/10/93 (214) 701-9106
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 20 1993

By ORIGINAL SIGNED BY ERNIE BUSCH
SENIOR OIL & GAS INSPECTOR, DIST. #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.