FORM 3160-3 (No-umber 1983) CO	NFIDENTIAL - TI. IT HOL		(Other instructions on	Budget Bureau No. 1004-0136 Expires August 31, 1985
(formerry 9-331C) (Gracid: 22521 30	united STA	TES OC	reverse side)	11 30-039-253
grap D	EPARTMENT OF THE	INTERIOR UL	INFIUENI	5. LEASE DESIGNATION AND SERIAL NO.
Jack: 71639	BUREAU OF LAND MAN	AGEMENT		NM-2304/7
·	OD DEDINE TO DOU	DEEDEN OF	DI LIG BAC	6. IF INDIAN ALOTTEE OR TRIBE NAME
	OR PERMIT TO DRIL			
la. TYPE OF WORK D	RILL X DEEPEN		PLUG BAC	7. UNIT AGREEMENT NAME N/A
1b. TYPE OF WELL	GAS Coalbed Methane	SINGLE	MULTIPL	
OIL WELL	WELL OTHER	ZONE X	ZON	
2. NAME OF OPERATOR	214/701-9106	5400 LBJ Freewa	y, Suite 500	9. WELL NO.
TEXAKOMA OIL		Dallas, TX 75240		1
3. ADDRESS OF OPERATOR	303/452-8888	13585 Jackson Dri		10. FIELD AND POOL OR WILDCAT Basin / Fruitland Coal
PERMITCO INC.	- Agent ort location clearly and in accordance with	Denver, CO 80241	<u> </u>	11. SEC., T., R. M., OR BLK.
4. LOCATION OF WELL (Rep At Surface 10	50' FNL and 800' FEL	Same with the Same visuality man		AND SURVEY OR AREA
	E NE Sec. 3	CONFIDE	NTIAL	A TONY DEW
		1 \$		Sec. 3, T29N - R5W
	RECTION FROM NEAREST TOWN OR POST	OFFICE THE MANAGEMENT OF THE PROPERTY OF THE P	A STATE OF THE PARTY OF THE PAR	Rio Arriba NM
15 DISTANCE FROM PROPOSED	of Gobernador, NM - LOCATION TO NEAREST PROPERTY	16. NO. OF ACRES IN L	EASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
OR LEASE LINE, FT.(Also to n		326.2	4	1/320 326.24
80	LOCATION* TO NEAREST WELL,	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS
DRILLING, COMPLETED, OR	APPLIED FOR ON THIS LEASE, FT.	2500	•	Rotary
A) 21. ELEVATIONS (Show whether D	oprox. 4000' This action is su	3700 oject to technical an		22. APPROX. DATE WORK WILL START*
6865' GR	bloceanis: takie.	w pursuant to 43 CF		Upon approval of this application.
23.	and PROPOSE DUA	HACTAND EL GERTINES		DRILLING OPERATIONS AUTHORIZED ARE
SIZE OF HOLE	SIZE OF CASING 9-5/8"	WEIGHT/FOOT 32#	SETTING DEPTH	SUBJECTIVE TO STATE WITH ATTACHED TO STATE OF THE STATE O
12-1/4"	7"	23#	3525'	450 sx · Circ to surf.
7-7/8" 6-1/4"	5"		· g - 3700'	No cement.
Tavakama Oil & Ca	s Corp. proposes to drill a w	ell to a depth of 3700)' to test the Fru	itland Coal formation for coalbed ill be plugged and abandoned
methane. II product	te of New Mexico requireme	nts.		
as per blivi and sta	te of 14cm Mexico requirement			ల కు
				93 MA 970 F
				AR Y E
See Onshore Order	No. 1 attached.			MI BEE
m 1 0:1 9 Co	s Corporation has been desi	onated by proper lea	se interest owne	ers to conduct operations of the
Texakoma Oli & Ga	se. Bonding will be provided	d by Texakoma Oil &	& Gas Corporati	
alvive inclinioned lea	not womaning be pro-tue.	J	-	z 5
				E 6
	TE DE OPOSEED DE OCT ANT. TE	e to deenen or ning back ofter	data on present productiv	ve zone and proposed new productive zone.
IN ABOVE SPACE DESCRIE If proposal is to drill or deepen	directionally, give pertinent data on subsu	rface locations and measured a	na ilue vertical acpuis.	Give blowout preventer program, if any.
24.	(12) Suite	Con	sultant for: akoma Oil & Ga	
SIGNED	J Sille	THILE TEXA	ikonia On & Ga	S Corp. Date. 00/10/50
(This space for Federal or State offi	MFCFIVE	n		
PERMIT NO.		APPROVAL DATE		
	AUG2 0 1993			DATE
APPROVED BY		TITLE		
CONDITIONS OF APPROVAL, II	OIL CON. D			APPHOVED AS AMENDED
	DIST. 3			AS AMENDED
	*See	Instructions On F	Reverse Side	1993 R. W. W. L. W
Title 18 U.S.C. Section 10	01, makes it a crime for any persn kno nt statements or representations as to	owingly and willfully to ma any mater within its jurisdi	ike to any department ction.	
raise, ricultous or tradule	at satisficing of representations as to	. ,		DISTRICT MANAGER
	i) 10/8/2			he Mottle
	(2')	NMO(C)		
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Distuct Office Distuct to Appropriate State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

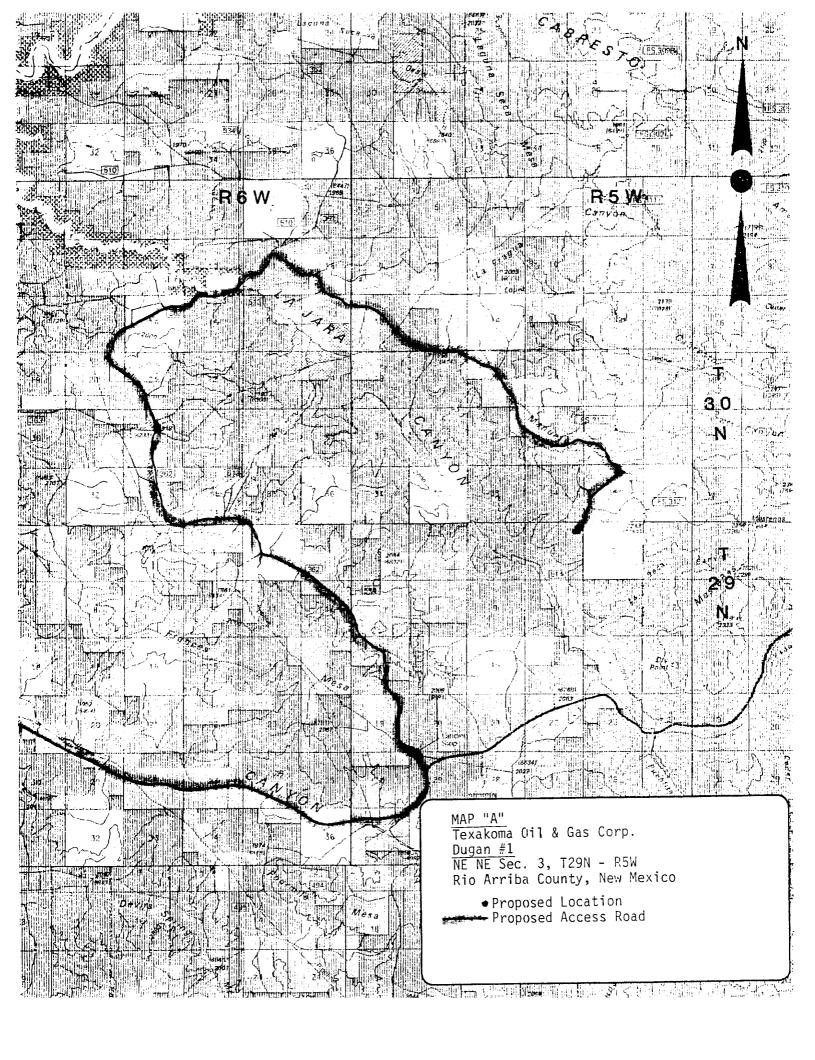
P.O. Box 2088

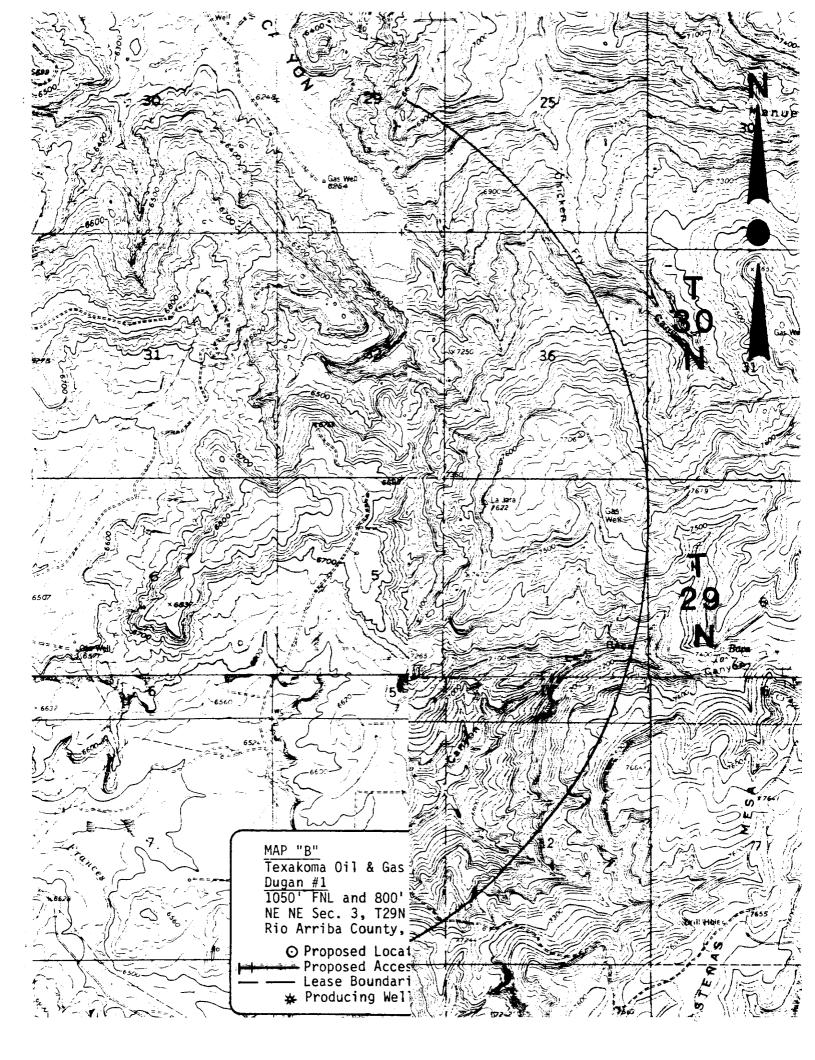
Santa Fe, New Mexico 87504-2088

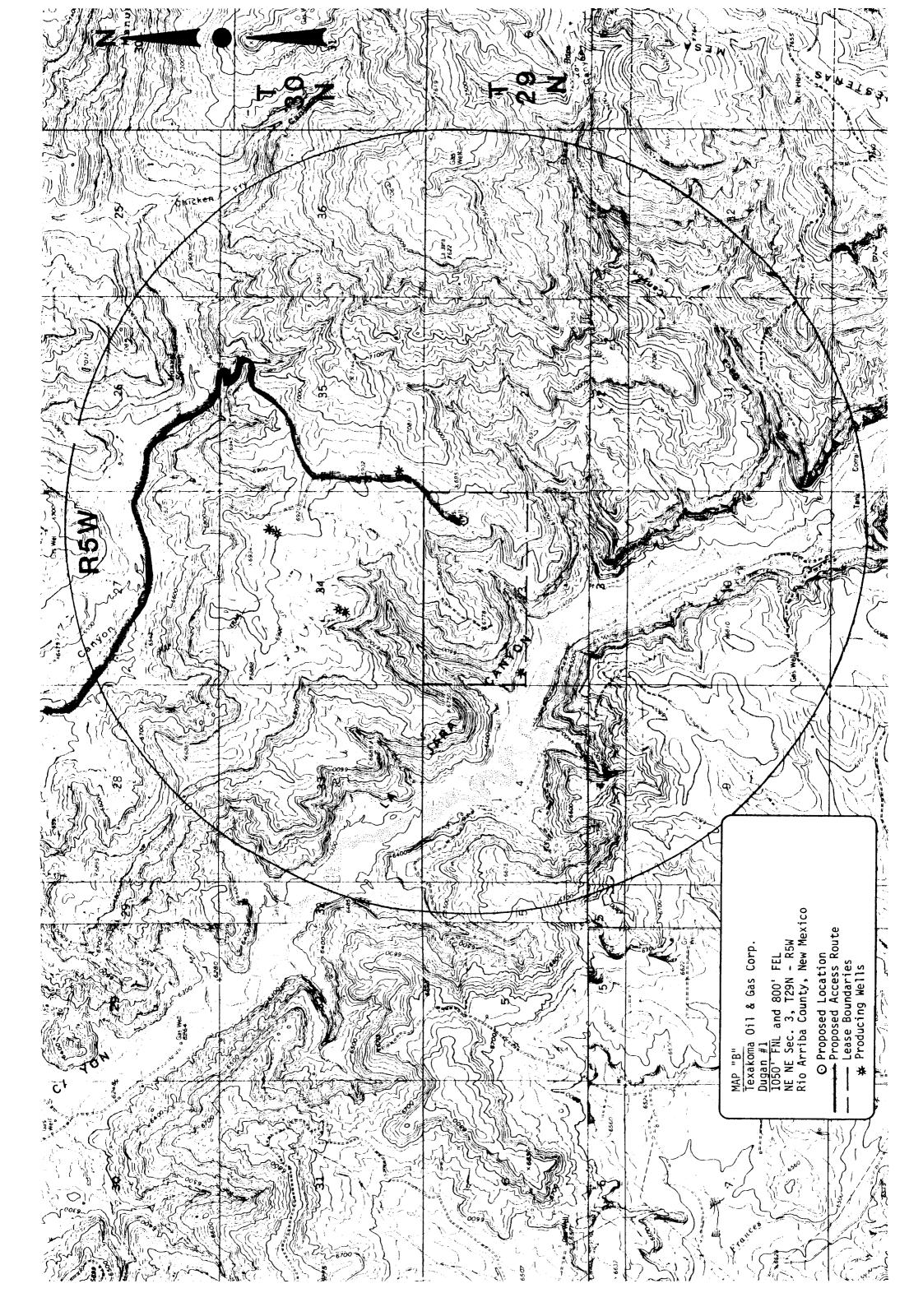
CONFIDENTIAL - TIGHT HOLE

DISTRICT | P.O. BOX 1980, Hoobs, NM 88240 DICTRICT II
P.O. Drawer DD, Artesia NM 88210

	:c, NM 87410	Al Disas 200	s must be from the outer				Weil No.
TEXAKOMA O & G CO.				AN			
	OMA O &	Township	Range			County	
Letter Sec.	3	29 N.	5	w	NMPM!	F	Rio Arriba
A Foxage Location							
1050		North	line and	800	feet from th	<u>Eas</u>	t line
nd level Elev.	from the	g Formation	Pool				Decigled Acres 8:
COCE 1	l						Acres
2. If more that LOR - 3. If more that	acreage dedicate	d to the subject well by discreted to the well, outling Petroleum - 1 and decided to the well of the subject with the subject well as a subject well as the subje	Cated to the well, have the	whership thereof (t	onh as to working	; interest an	d royalty). 100% BLM
			is "yes" type of consolida which have actually been	cocsolidated (Us	e reverse side of		
If answer is "I	no" list the owne	ur and need describinger.				fa	ing or granuse)
uns form u be No allowable	will be assigned	to the well until all inter	ests have been consolidate	ed (by community	ation, unitization,	101cm-j	aug, or outer a recy
or until a non-	standard unit, el	iminating such interest, b	has been approved by the	DIVINGE			
					7		TOR CERTIFICATION or certify that the inform
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	<u> </u>				. _	5/17/9	
	1			7		SURV	EYOR CERTIFICATION
				-			
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			u U			elief.	
	1	1	AUG2	U 1993 '	.	Date Surve	vert !
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		1111111					







Form 3160-5 (June 1990)	UNITED DEPARTMENT OF BUREAU OF LANI	THE INTERIOR BIM	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this f	SUNDRY NOTICES AND		22 NM-23047 6. If Indian, Allottee or Tribe Name
	SUBMIT IN 1	RIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well 2. Name of Operator	🗴 Other Coalbed Meth	ane	NA 8. Well Name and No.
TEXAKOMA OIL	& GAS CORPORATION		Dugan #1 9. API Well No.
3. Address and Telephone F 5400 LBJ FREE	WAY, SUITE 500, DALL	AS, TX. 75240 214-701-9	300 - 39 - 700 37 10. Field and Pool, or Exploratory Area
1050 FNL & 8 NE NE Sec 3 T)	Basin / Fruitland Coal 11. County or Parish, State Rio Arriba Co., NM
12. CHECK	APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA
TYPE OF S	SUBMISSION		OF ACTION
Notice of Subseque	IN ECEIVE	Casing Repair Altering Casing Other Drilling Sun	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
	OIL CON. DIV	<i></i>	(Note: Report results of multiple completion on Well
WELL SPUDDE 36 # , J-55 277'. CENTR CEMENT & 24 W/550 PSIG. DRILL OUT & CASING TO 3 @ 3516', 34 TOTAL). CEM 1/2#/SX I LCM. BUMP P SURFACE. TE 15.5#, J-55 TOP OF LIN	LT&C CASING TO CALIZERS @ 300', 19 CALCIUM CHLORIDE CIRCULATED 11 BB DOWN TO 3535'. R 534' WITH GUIDE SH 53, 3390', 3327', ENTED CASING WITH CM. TAILED W/160 LUG WITH 1700 PSI ST CASING TO 2000 LT&C CASING AS LIEFT @ 3386'. LEFT 3546' - 56', 3574	DRILLED 12 1/4" HOLD 321' WITH GUIDE SHOE 35' & 112. CEMENTED W 5 & .25#/SX FLOCELE. LS CEMENT TO SURFACE AN OPEN HOLE LOGS. R 10E @ 3534', FLOAT CO 3264', 3210', 3138', 300 SXS STANDARD CEMENT 8 SXS STANDARD CEMENT 9 8:00 AM 7-9-93. C PSI & DRILL OUT TO TO NER WITH FLOAT SHOE CO LINER UNCEMENTED.	AN 3541' 7" 23#, J-55 LT&C LLAR @ 3494' & CENTRALIZERS 3075', 3012', & 2949' (10 ENT (750 FT ³) & 2% ECONOLITE & .6% HALAD 322 & 1/4#/SX PROPERTY OF 3752', RAN 359'-5 1/2".
14. I hereby county that the fo	pgoing is (Thic Will correct		750
Signed M	com	Tide Drilling Engineer	7/21/93
(This space for Foderal or Approved by Conditions of approval, if it	<u> </u>	Title	CCEPTED FOR RECORD
			AUG 0 2 1993
Fitle 18 U.S.C. Section 1001, r or representations as to any man		and willfully to make to any department or agent Bee Instruction on Reverse Side	ey of the United States any false, fictitious or fraudulent statements FARMINGTON DISTRICT OFFICE (A)
		NMOOD	BY

(Cctober 1990)	DE	PART		STATES		T IN DUPLE	CATE®	OMI n- Expires:	R APPROVED B NO. 1004-0137 December 31, 1991
_				ND MANAGEME	· · · · ·	- Parts	erse side	5. LEASE DESI	GNATION AND SERIAL NO.
WELL C	OMPLE	TION	OR RECO	MPLETION	REPORT	AND LC)G *		ALLOTTEE OR TRIBE NAME
Ia. TYPE OF W		011. W R I.1	CAS.		3. Leong			- NA 7. UNIT AGREE	MENT NAMB
b. TYPE OF CO	WORK	N: DKEP	i.r.bu	DIEF.				NA	
2. NAME OF OPE	OVER	EX.	васк		0904	HE CY, N	M-	—1	LEASE NAME, WELL NO
TEXAKOMA O	IL & GA	AS COR	PORATION					Dugan #1	o.
3. ADDRESS AN				11 677 7	F0/0			NA 300-	29-70037
4. LOCATION OF W	reeway	rt location	e 500, Da clearly and in	11as, TX. 7	3240 By State requir	cmente)*		- .	
A A				f Sec 3, 12					ruitland Coal)
At top prod. i	nterval rep	orted belo	w Same		. 1				TOON DELI
At total depth	Same							Sec 3,	T29N, R5W
			C.	14. PERMIT NO.		DATE ISSUED		12. COUNTY OR	13. STATE
15. DATE SPUDDED	16. DAT	E T.D. REA	CHED 17. DAT	E COMPL. (Ready t	o prod) 10			Rio Arrib	
7/3/93	7/10		7/2	1/93	10.	55 GL ;		,,	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MI	A TVD	21. PLUG. 3750	BACK T.D., MD &	TVD 22. IF MUL	TIPLE COMPL.,	1 23 IN	PRETALE		
24. PRODUCING INT	ERVAL(8).			D) E.G	IDEAN OF TV		<u> </u>	V-3/32	none
			_	IVI	(ַ <u>װ</u>			SURVEY MADE
Fruitland			<u> </u>	AUG	<u>2 0 1993</u>				No
DIL - CAL;			r	OIL C	ON. DI	V		2	7. WAS WELL CORED NO
28.			CAS	ING RECORD (A)					
9 5/8" J-5	_	RT, LB./ST		т (мв) но 12 1				EMENTING RECORD	AMOUNT PULLED
7" J-5			$-\frac{321}{3534}$	8 3				8 & 2% CaCl	1
						1/4#/S	X Flo	cele and I	50 SX H
20.							alad	322 & 1/4#,	
0122	TOP (M		NER RECORD	BACKS CEMENT®	SCREEN (MD	30. 8128		TUBING RECOR	
5 1/2"	3386		75 2	none	none	2 778	5''	3727	na PACKER SET (MD)
31. PERFORATION RE	comp (Teda								
3546 ' - 56	0.5'	' OD	40 Sho		DEPTH INTE			TURE, CEMENT &	
3574' - 96 3626' - 48			88 Sho 88 Sho		1	3663_375/	· 	ural	OF RATERIAL USED
3648' - 51			12 Sho	4					
3658! - 63			20 Sho	ts 🔪 💛	<u> </u>	 -			
88.*		<u> </u>	12 540	PROD	OUCTION	 -	<u> </u>		<u></u>
DATE FIRST PRODUCT	ION	l		lowing, gas lift, pu	mping—eise a	nd type of pu	Mp)	WELL ST.	ATUB (Producing or
DATE OF TRET	HOURS T	Flov	Ving	PROD'N. FOR	OILBBL.	GASN		WATER—BBL.	SI
7/20/93	l hr		NA	TEST PERIOD	0	12		0.71	0
PLOW. TURING PROMS.	1 _	RESSURE	CALCULATED 24-HOUR RATE		GA8—M		WATER	1	L GRAVITY-API (CORR.)
3 1/2 PSI 34. DISPOSITION OF G	() AB (Bold, u	sed for fu	d, vented, etc.)	0	288	 -	17	TEST WITHEASE	NA
Vented								Doug Ends	
DIL CAL LO	-		? c	, -					
DIL-CAL Log 36. I hereby certify	that the	oregoing a	nd attached in	formation is compl	ete and correc	t as determin	ed frb	WHITED AG	RECORE
SIGNED	/5		P	4.4	perations	•			7/21/93

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BROWN TO BLACK, EARTHY IN PART, VITREOUS IN PART, FAIR TO POOR CLEATING.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

OGR. D: 32521

STRICTION REQUEST FOR ALLOWABLE AND AUTHORIZATION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO THANSPORT OIL AND NATURAL GAS Well AN NO SO 0.39 - 2.530/ Advanced for Fring Clade proper ball Control of Fring Cl	.O. Drawer DD, Artesia, NM 88210)		OX 2088	28	17.80	17 //
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS WILL AFT NO. Green A Company of Consequence of Cons	ISTRICT III	410	Saina Pe, New IVI	EXICO 87304-200	30	1 '	
TO TRANSPORT OIL AND NATURAL GAS FREAKONA OIL & GAS CORPORATION CAST CAST	AU KIO BIRIZOS Ka., AZIEC, NM 8/4	REQUES	ST FOR ALLOWA	BLE AND AUTH	IORIZATION	- निरंदा । -	71629
Well API No. Comparison Co						1	
AND LEAST Freeway, Suite 500, Ballas, Tx. 75240 AND LEAST Freeway, Suite 500, Ballas, Tx. 75240 AND LEAST Freeway, Suite 500, Ballas, Tx. 75240 Change in Transporter of Competence Consequence Con	perator						
AND LEST Freeway, Suite 500, Dallar, Tx. 75240 MANOU LEST Freeway, Suite 500, Dallar, Tx. 75240 Manous for Fining Cacks proper and with Well will be suited as the suite	TEXAKOMA OIL & GAS	CORPORATION				30-03	9-25301
Comparison Congress of Proposition Congress of C	idress						,
Comparison Com	400 LBJ Freeway, S	Suite 500. D	allas, Tx. 752	240			
Comparison Color Contingual Case Contingua					se explain)		
Comparing Pre-same Compari		•	nes in Transporter of:				
DESCRIPTION OF WELL AND LEASE No. No					1E		R
DESCRIPTION OF WELL AND LEASE Val Name Pool Name, including Formation Basin (Fruitland Coal) State Classification Free Name Name Pool Name, including Formation Basin (Fruitland Coal) State Classification Free Name N	•				Con	THE TABLE	4 D
DESCRIPTION OF WELL AND LEASE THE Name Name	_ 		<u> </u>				
This is a service of the service of							
The Name of Authorized Temporter of Qil	DESCRIPTION OF WE	I AND I FACE	1				
Basin (Fruitland Coal) Same Candon Free NMY 2047				ine Engage	Kind of	Locat	Lease No.
Unit Lenter A 1050 Foat From The North Line and 800 Foat From The Edit Line Section 3 Township 29N Range 5W North Rio Arriba Commy DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS The distribution of immigrator of Coll Confidential Conf	12	116		•	Cream F	and or Free	(230/.7
Unit Letter A 1050 Fost From The North Line and 800 Fost From The Edital Line Section 3 Township 29N Range 5W Northyd Rio Arriba County	9841.		Basin (Fr	ultiand Coa.	L)		12.1047
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		1050			300	- 54	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or displanate Transporter of Oil	Unit LetterA	. 1050	Feet From The $rac{ m NC}{ m C}$	orth Line and 2	300 Fee	From The <u>East</u>	LIBE
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or displanate Transporter of Oil		20N	51.7		Dio Arriba		County
and Authorized Transporter of Oil Continued Conti	Section 5 Tow	echip Z9N	Range JW	, NMPM,	KIO AIIIDA		
THE CASHO A TUBING CASING AND CEMENTING RECORD TOTAL AND FACTOR AND REQUEST FOR ALLOWABLE TOTAL AND REQUEST FOR ALLOWABLE THE New Yoll And No REQUEST FOR ALLOWABLE THEN New Yoll And TO Trusk The And Tr		·					
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multi produces of the liquids, increase of leads in NA Designate Type of Completion - (X) Designate Type of Completion - (X) Designate Type of Completion - (X) Down Completion DATA Designate Type of Completion - (X) Down Completion - (X) Now Wall Worksover Dampon Plag Back Same Res'v Diff Res'v X A Special Completion - (X) P.B.T.D. A 7/21/93 3/93	1000	+ 28047					in the news)
mell produces at one togother. Increase of heads. NA Designate Type of Completion - (X) Out Well Sec. Typ. Rge for parameter occurrency When T				Williams Fie	eld Services	P.O. Box	58900
Incontaining of trades. NA No No No No No No No		Recuire	5 (<u>2804364</u>	Salt Lake C	ity, Utah 84	158 - 0900 —	
as production is comminged with that from may other lease or pool, give comminging order number: NO COMPLETION DATA Designate Type of Completion - (X) Oil Well X		Unit Sec.	Twp. Rec.	is gas actually comes	cted? When	7	
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3/93 7/21/93 375_2 375	Designate Type of Completi	on - (X)	x	х	1 1		
Name of Producing Formation 105 GL; 6879 KB Fruitland Coal 3550 3727 3727 3750 3751 TUBING, CASING AND CEMENTING RECORD 3751 TUBING, CASING AND CEMENTING RECORD 3751 TUBING, CASING AND CEMENTING RECORD 3751 170 SX Class B 374 71 23	s Spudded	Date Compl. Re	ady to Prod.	Total Depth			
Name of Producing Formation 105 GL; 6879 KB	3/93	7/21/93	•	37521		375	5 <i>(</i>)'
STOPPING			ine Formation	Top Oil/Gas Pay			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.