

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

OCT 18 1993

OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator
Texakoma Oil and Gas Corporation

3. Address and Telephone No. (214) 701-9106
One Lincoln Centre, 5400 LBJ Freeway, Suite 500, Dallas, Texas 75240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FNL, 730 FEL of Sec. 12, T29N, R5W

5. Lease Designation and Serial No.
SF-078736

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Phillips-Rio Arriba B-1

9. API Well No.
30-039-25325

10. Field and Pool, or Exploratory Area
Basin/Fruitland Coal

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Drilling Summary</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well @ 3:15 p.m. MST on 9/25/93. Drilled 12-1/4" hole to 322.1' and ran 8-5/8" 24# J-55 LT&C csg to 322.1', Guide shoe @ 321.6', float collar @ 275.66' and 3 centralizers @ 275', 190' and 101'. Cmt'd w/220 sx (262 ft³) standard cmt + 2% CaCl + .25#/sx Flocele. Plug down @ 4:30 a.m. MST on 9/26/93. Circ 13 Bbls. cmt to surf. Level fell in annulus 30', topped w/10 sx (12 ft³) cmt. Tested csg to 600 psi. Drilled 7-7/8" hole to TD 4535'. Ran open hole logs. Ran 5-1/2" 15.5# J-55 8th LT&C csg w/Guide shoe at TD, Float Collar @ 4495.42', Baker ECP (ext csg pkr.) @ 4184.03', HOWCO DV tool @ 4180.93', and Centralizers @ 4496, 4409, 4325, 4238, 4137, 4048, 3961, 3871, 3787, and 3696. Cmt'd production string in two stages as follows: Stage 1 - 51 sx (60 ft³) "B" standard cmt + 2% CaCl + .25#/sx Flocele. Bumped plug to 700 psi. Set Baker ECP and open HOWCO DV tool to cmt Stage 2. Stage 2 - 450 sx (1125 ft³) "B" + 2% Econolite + .25#/sx Flocele + 0.6% HALAD - 322 w/tail slurry of 100 sx (118 ft³) "B" + 0.6% HALAD - 322 + .25#/sx Flocele. Bump plug to 1250 psi. Had 22 Bbls cmt to surf. Drilled out 30' cmt @ 4181' thru DV tool and 10' thru float collar. Ran GR and CBL. Perf Fruitland coal @ 4233-42', 4265-70', 4302-11', 4471-80 (6SPF - 192 shots.) On October 9, 1993, performed a foam frac on the perf intervals down the csg.

14. I hereby certify that the foregoing is true and correct

Signed Mary Curless Patton P.E. Title Drilling Manager

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

OCT 14 1993

NMOOD

FARMINGTON DISTRICT OFFICE