

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

93 OCT 13 AM 9:56

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
OCT 18 1993  
OIL CON. DIV  
DIST. 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-078736

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Phillips-Rio Arriba C-1

9. API Well No.  
30-039-25326

10. Field and Pool, or Exploratory Area  
Basin/Fruitland Coal

11. County or Parish, State  
Rio Arriba, New Mexico

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator  
Texakoma Oil and Gas Corporation

3. Address and Telephone No. (214) 701-9106  
One Lincoln Centre, 5400 LBJ Freeway, Suite 500, Dallas, Texas 75240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
860' FNL & 810' FWL of Sec 13, T29N, R5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling Summary  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well @ 5:15 p.m. MST on 9/16/93. Drilled 12-1/4" hole to 330' and ran 8-5/8" 24# J-55 LT&C csg to 321.22', Guide shoe @ 321.22', float collar @ 277.07' and 3 centralizers @ 277', 193' and 103'. Cmt'd w/220 sx (262 ft<sup>3</sup>) standard cmt + 2% CaCl + .25#/sx Flocele. Plug down @ 3:47 a.m. MST on 9/17/93. Circ 17 Bbls. cmt to surf. Tested csg to 600 psi. Drilled 7-7/8" hole to TD 4551'. Ran open hole logs. Ran 5-1/2" 15.5# J-55 8<sup>th</sup> LT&C csg w/Guide shoe at TD, Float Collar @ 4510.01', Baker ECP (ext csg pkr.) @ 4185.05', HOWCO DV tool @ 4181.95', and Centralizers @ 4510, 4420, 4327, 4237, 4140, 4050, 3961, 3874, 3784, and 3694. Cmt'd production string in two stages as follows: Stage 1 - 70 sx (83 ft<sup>3</sup>) "B" standard cmt + 2% CaCl + .25#/sx Flocele. Bumped plug to 900 psi. Set Baker ECP and open HOWCO DV tool to cmt Stage 2. Circ cmt to surf after Stage 1. Stage 2 - 460 sx (1150 ft<sup>3</sup>) "B" + 2% Econolite + .25#/sx Flocele + 0.6% HALAD - 322 w/tail slurry of 100 sx (118 ft<sup>3</sup>) "B" + 0.6% HALAD - 322 + .25#/sx Flocele. Bump plug to 1250 psi. Had 11 Bbls cmt to surf. Drilled out 10' cmt @ 4172' thru DV tool and 4' thru float collar. Ran GR and CBL. Perf Fruitland coal @ 4278-90', 4264-26' & 4219-26' (6 SPF - 150 shots.) On October 4, 1993, performed a foam frac on the perf intervals down the csg.

14. I hereby certify that the foregoing is true and correct

Signed Mary Curless Patton P.E. Title Drilling Manager

ACCEPTED FOR RECORD  
Date 10-5-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

OCT 14 1993

FARMINGTON DISTRICT OFFICE

NMOOD