

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texakoma Oil & Gas Corporation 22521		Well API No. 30-039-25326
Address 5400 LBJ Freeway, Suite 500, Dallas, Texas 75240		
Reason(s) for Filing (Check proper box) New Well ☒ Other (Please explain) ☐ Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Phillips-Rio Arriba C	Well No. 1	Pool Name, including Formation Basin (Fruitland Coal)	Kind of Lease State, Federal or Fee	Lease No. SF-078736
Location Unit Letter AB 860 Feet From The North Line and 875 Feet From The East Line Section 13 Township 29N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil N/A Water Prod # 2804468	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas Williams Field Services 2804467	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900				
If well produces oil or liquids, give location of tanks. N/A	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No	When? 10/27/93

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 09/16/93	Date Compl. Ready to Prod. 10/27/93	Total Depth 4550' (MD)	P.B.T.D. 4510'					
Elevations (DF, RKB, RT, GR, etc.) 7566' (GR); 7578' (KB)	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 4218' MD	Tubing Depth 4280'					
Perforations 4219'-26'; 4264'-70'; 4278'-90'			Depth Casing Shoe 4510'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"/24#	321'	220sx. B+2% CaCl					
7-7/8"	5-1/2"/15.5#	4550'	630sx					
4.95"	2-3/8"/4.6#	4280'	N/A					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
OCT 13 1993
OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 730	Length of Test 1 hr.	Bbls. Condensate/MMCF -0-	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 480	Casing Pressure (Shut-in) 400	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Dennis Cronkhite P.E. Operations Eng.
Printed Name
10/11/93 Title
214/701-9106
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 13 1993

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.