

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-25330

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SF - 079756 - A

7. Lease Name or Unit Agreement Name

Carson Federal H

8. Well No.

#1

9. Pool name or Wildcat

Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter H : 1900 Feet From The North Line and 790 Feet From The East Line

Section 4 Township 29 Range 4 NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL: 7,585'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Open Dakota pay & DHC w/Mesaverde ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers requests approval to downhole commingle the above mentioned well in the following manner:

1. MIRU PU.
2. CO hole to PBTD of 9,137'.
3. Run 4-1/2" casing to 9,137'.
4. Perf, acidize and frac Dakota fr/8,798' - 9,093'.
5. RIH w/prod tbg and flow back well. POH w/prod tbg.
6. Cut 4-1/2" csg @ 8,000' and pull.
7. RIH w/prod tbg and DHC Mesaverde/Dakota.
8. Swb well to flowing and RWTP.

This work will start as soon as BLM and NMOCD approval is granted.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Darrin Steed

TITLE Operations Engineer

DATE May 24, 2000

TYPE OR PRINT NAME Darrin Steed

TELEPHONE NO. 505-324-1090

(This space for State Use)

Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #3 JUN 28 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: