Instructions on back Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

MENDED REPORT

O Bux 2088, Si	untu Fe, NM R F	87504-2088 FOHES	Γ FOR AI	LOWAB	LE AND	AUTI	HORI	ZATI	ON TO TR	ANSPOR	Τ		
•		Operator nam	•				² OGRID Number 022521						
Texa	il and	Gas Corp re, 5400	l ewav. Su	ite 500			3 Reason for Filing Code						
One Dal]	75240	0	,					AO					
API Number S Pool										• Puol Cude			
30 - 0 39.			Basin (Fruitland Co							71629			
	operty Code		1 Propert				ty Name			' Well Number			
13:	295		Dug	an Feder	ral 						<u> </u>		
	Surface I	_ocation	Range	Lot.ldn Feet from		e North/South Lir		th Line	Feet from the East/West		ne County		
Ut or lot no.	Section 3	29N	5W	K	1350			ı	1450	West	West Rio A		
	Bottom I		l cation		J		<u> </u>						
UL or lot no.				Feet from th	from the North/South lin			Feet from the Pasto vest and		County			
K	3	29N	5W	K	1350				1450 C-129 Effective	West	Rio C-129 Ex	Arriba	
12 Lse Code	13 Producit	ng Method (Connection Da	ite 35 C-125		Permit Number			NA		A _	
F		P		/16/94		NA							
II. Oil and Gas Transporter			Transporter	Name		20 POD 2				22 POD ULSTR Location and Description			
OGRID			and Addres		-3.6	36 121/2						#2	
			Refining lighway 6		28	38 <i>13463</i> 0			Tank at Dugan Federal #2 Well Site			**	
		Farmin	gton, NM	87401									
25244			ms Field		es 2	81136	4	G	Meter a		Feder	al #2	
			ox 58900 ake City		4158				well si				
									<u>.</u>	Bas = .			
									8				
									(6)117		ر را او آن	7	
							DUAT: 3						
V. Prod	uced Wa	ater											
	POD								I Description				
28113			Tank at I	ougan Fe	deral #2	MeTI	. 510	<u>e</u>					
	Complete Dute	tion Da	la ready l)utc	2	" 71)	70)		21 PBTT)		2º Perforations		
Space trace			-								33 Sacks Cement		
™ Hole Size			31	Casing & Tul	oing Size			32 Depth	Set		3403		
						_							
										 			
						-				 			
VI. Well			s Delivery Date	Delivery Date 3 Test Date			37 Test	Length	34 Thg. Pressure		³⁶ Cag. Pressure		
M Date New Oil 35 G		"	a treatery trace				_			M = M about			
44 Choke Size		1	41 Oil	42 Water	er Gus			4 AOF		* Test Method			
* I hereby cer with and that	rtify that the t	rules of the on given abo	Oil Conservation we is true and co	Division have emplete to the	been complied best of my		,	OIL (CONSERV			ON	
knowledge and belief.							Approved by:						
Signature:	aney (a. Kiel		Title:	SUPERVISOR DISTRICT #3 Title:								
Printed name:	y A. K	(iel		Approval Date: NOV - 7 1994									
Title:	Engineer Phone:	╂	_										
Date:	10/25		in the OGRID	214/701 number and n		vious ope	rator						
	cmunic of o	berator im			•							Det	

Printed Name

Previous Operator Signature