

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. CENVR. ☐				
2. NAME OF OPERATOR Meridian Oil Inc				
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1175'FNL, 1190'FEL At top prod. interval reported below At total depth				
		DHC-1002		DATE ISSUED
		14. PERMIT NO.		15. COUNTY OR PARISH Rio Arriba
				16. STATE NM
15. DATE SPUDDED 7-11-94	16. DATE T.D. REACHED 7-16-94	17. DATE COMPL. (Ready to prod.) 9-21-94	18. ELEVATIONS (DF. RKB. RT. GR. ETC.)* 7337 GL	
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4511		21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL.. HOW MANY? 2
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS
O-4511				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4109-4210 Fruitland Coal DHC w/Pictured Cliffs				25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind-GR, CNL, LDT, DSS, 4-Arm Cal MRIL				27. WAS WELL CORRED No
28. CASING RECORD (Report all strings set in well)				
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
8 5/8	24#	498	12 1/4	448 cu.ft.
4 1/2	10.5#	4505	7 7/8	1586 cu.ft.
29. LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
30. TUBING RECORD				
SIZE	DEPTH SET (MD)	PACERS SET (MD)		
2 3/8	4370			
31. PERFORATION RECORD (Interval, deep cut number) 4109-4210				
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			
4109-4210	160,000# 20/40 sd 700 foam			
33. PRODUCTION				
DATE FIRST PRODUCTION 9-21-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9-21-94	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD →	OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO 146 Pitot Gauge
FLOW. TUBING PRESS.	CASING PRESSURE SI 940	CALCULATED 24-HOUR RATE →	OIL—BSL. GAS—MCF. WATER—BSL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY
35. LIST OF ATTACHMENTS None				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records				
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs		DATE 9-29-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Termination District Office
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation in any matter within its jurisdiction, which is false, fictitious or fraudulent. 20 SMW

39. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3603'	3762'	White, cr-gr ss	Ojo Alamo	3603'	
Kirtland	3762'	3977'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3762'	
Fruitland	3977'	4149'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3977'	
Pictured Cliffs	4149'	4511'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4149'	

[illegible]