## UNITED STATES DEPARTMENT OF THE INTERIOR

/	′		
PE	CE	1	ED.
7	77.1	1,2	

	BUREAU OF LAND MANAGEM	MENT Children	
Sur	ndry Notices and Report		
1. Type of Well GAS	[] MAY 1 9 1994	6	. Lease Number SF-079893A . If Indian, All. or Tribe Name
2. Name of Operator MERIDIAN OIL	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	<del>y</del> 7	. Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700			. Well Name & Number Brown #200 . API Well No. 30-039-25382
4. Location of Well, Foo 190'FSL, 1915'FWL Sec	tage, Sec., T, R, M c.31, T-29-N, R-4-W, N	MPM	O. Field and Pool Gobernador PC Ext/ Basin Ft Coal County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BO Type of Submission _x_ Notice of Inte Subsequent Rep Final Abandons	ent Abandonmen	rpe of Action x_ ion Back	
The cement design on this we complete this we the original Oper cellophane flak  The lead slurry will consist of: and 0.25 pps cellophane 418 sx of unfoat bond strength to the strength to th	ellophane flakes. This slurry will be amed slurry will be used (1086 cu.ft. han a Pozmix lead slurry.	uction job to a foat can be used. The Class "B" w/2% cosx).  In stabilizer, 1.5% to foamed using 20 of foamed slurry, to test for cement	te tail slurry will be the same as in alcium chloride and 0.25 pps foaming agent, 2% calcium chloride ,120 SCF of N2 to a 7.5 ppg weight. ). This slurry should give a better t job success. Any remedial work, if
14. I hereby certify the Signed (This space for Federal	Title Regu	rue and cor	
APPROVED BY CONDITION OF APPROVAL,	Title		Date APPROVED
CONDITION OF AFFROVAL,	rr any.	•	APPROVED

1.324 W.