

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

36-039-25405

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. NAME OF OPERATOR
17654
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
Unit A, 957' FNL & 1230' FEL
At proposed prod. zone Same as above

5. LEASE DESIGNATION AND SERIAL NO.
SF-078278
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-6 Unit 9257
8. FARM OR LEASE NAME
#228R
9. WELL NO.
9257
San Juan 29-6 Unit #228R
10. FIELD AND POOL, OR WILDCAT
71629
Basin Fruitland Coal
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
A Sec. 15, T-29-N, R-6-W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
22 miles east of Blanco, NM
16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
957'
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
76
19. PROPOSED DEPTH
280 Acres
3635'
20. ROTARY OR CABLE TOOLS
Rotary
21. ELEVATIONS (Show whether DF, ET, GR, or other)
6732' (GL Unprepared)
22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	36#, J-55	250'
8-1/2"	7"	23#, J-55	3470'
6-1/8"	5-1/2"	23#, P-110	3635'-3370'

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"
150 sx C1 B (177 cu ft)
Lead-500 sx C1 B (1055 cu ft)
tail-150 sx C1 B (177 cu ft)
**

** If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.
** If the coal is not cleated the well will be stimulated and completed open hole.

Justification for redrill - similar to information submitted with S. J. 31-6 #234R's APD.

Mud Program and BOP Equipment - See Attached.

RECEIVED
MAY 18 1994
OIL CON. DIV.

RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Hasely TITLE Environmental/Regulatory Eng. DATE 4-29-94

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE APPROVED AS AMENDED

APPROVED BY TITLE DATE MAY 16 1994

CONDITIONS OF APPROVAL, IF ANY: NMOC DISTRICT MANAGER

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88240

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88210

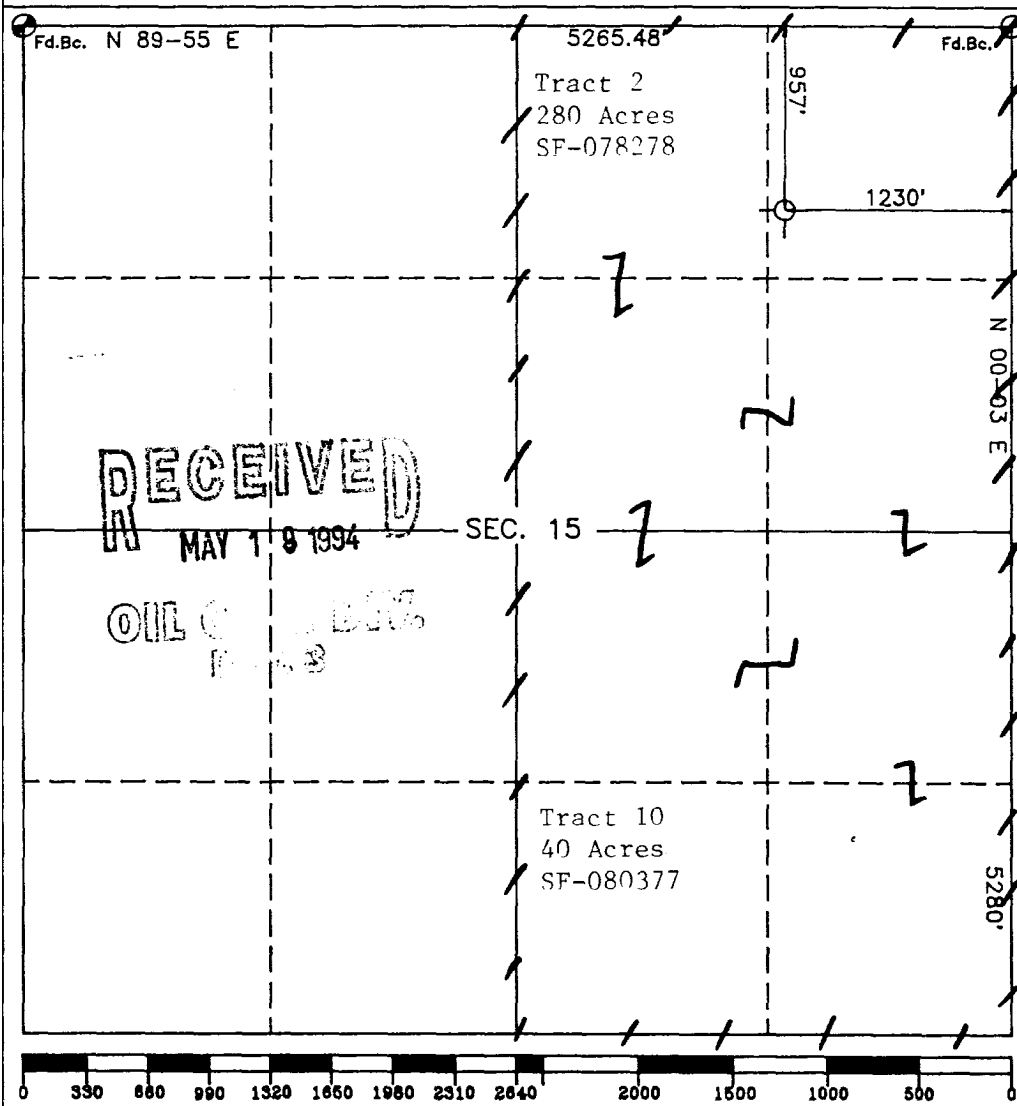
DISTRICT III
1000 Rio Brazos Rd., Artec, N.M. 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM CO.			Lease SAN JUAN 29-6		Well No. 228R
Unit Letter A	Section 15	Township 29 NORTH	Range 6 WEST	County NMPM	RIO ARRIBA
Actual Footage Location of Well: 957 feet from the NORTH line and 1230 feet from the EAST line					
Ground level Elev. 6732	Producing Formation Fruitland	Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure mark on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



SURVEYOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
L. E. Haselv
Printed Name
L. E. Haselv
Position
Environmental/Regulatory Eng.
Company
Phillips Petroleum Company
Date
April 27, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MARCH 16, 1994

Signature & Seal of
Professional Surveyor
ROSEMARY A. RUSH

Certificate No. 8894

Fourmile Canyon Quad

29-6 Unit

#228R

