

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. SF-078278	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company						7. UNIT AGREEMENT NAME SAN JUAN 29-6 UNIT	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454						8. FARM OR LEASE NAME, WELL NO. SJ 29-6 #247R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UNIT K, 2429' FSL & 1338' FWL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE						9. API WELL NO. 30-039-25414	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
15. DATE SPUDDED 11-2-94						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 10, T-29-N, R-6-W	
16. DATE T.D. REACHED 12-1-94						12. COUNTY OR PARISH RIO ARRIBA,	
17. DATE COMPL. (Ready to prod.) 12-22-94						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6544' ground						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3400'		21. PLUG, BACK T.D., MD & TVD 3400'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* OPEN HOLE, FRUITLAND COAL 3263' - 3388'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SPINNER						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#, J-55		291'		12-1/4"	
7"		23#, K-55		3244'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
N/A							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		3346'		N/A			
4.7#		EUE 8rd					
31. PERFORATION RECORD (Interval, size and number) OPEN HOLE BASIN FRUITLAND COAL INTERVAL 3263' - 3388'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				N/A			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12-19-94		HOURS TESTED 1 HR		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 60 psi		CASING PRESSURE SI-850 psi		CALCULATED 24-HOUR RATE →		OIL - BBL. 2800 MCFD	
						GAS - MCF. 0 BBLs	
						WATER - BBL. 0 BBLs	
						GAS - OIL RATIO OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI, WAITING ON CONNECTION						TEST WITNESSED BY DAVID GREEN	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED E. J. HarkTITLE ENVIRO/REGULATORY ENGINEERDATE 12-28-94  
JAN 04 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  
BY FARMINGTON DISTRICT OFFICE  
Shaw