Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED							
Budget Bureau No.	1004-0135						
Expires: March	31, 1993						

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SUNDRY NOTICES AND REPORTS ON WELLS	SF-078278				
	6. If Indian, Allottee or Tribe Name				
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	1:1;4				
Use "APPLICATION FOR PERMIT—" for such proposals	1 - 1, 4				
CURVIT IN TRIPLICATE UTD	7. If Unit or CA. Agreement Designation				
SUBMIT IN TRIPLICATE	1. N. 1				
1. Type of Well	San Juan 29-6 Unit				
Oil Sas Well Other	8. Well Name and No.				
2. Name of Operator	S J 29-6 #227R				
Phillips Petroleum Company	9. API Well No.				
3. Address and Telephone No.	30-039-25418				
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Fruitland Coa				
Unit K, 2503' FSL & 1816' FWL	11. County or Parish, State				
Seciton 14, T-29-N, R-6-W					
DECICOI 14, 1 25 N, K O W	Rio Arriba, NM				
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE REPOR	T OR OTHER DATA				
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	II, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
	Change of Plans				
Subsequent Report DEC 2 0 1994 Plugging Back	New Construction				
The second control of	Non-Routine Fracturing				
Final Abandonment Notice Company Altering Casing Repair Company Company	Water Shut-Off				
Final Abandonment Notice GOO No. Altering Casing As Per NTL-FRA-90-1	Conversion to Injection				
DIST 3 Ohe AS FEF NIL-FRA-90-1	Dispose Water (Note: Report results of multiple completion on Well				
· · · · · · · · · · · · · · · · · · ·	Completion or Recompletion Report and Log form.)				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled				
Despription of cement job to fulfill requirements for protection of	usable water zones				
including the Ojo Alamo Formation, as per NTL-FRA-90-1. Date: 12-9-94 Time Started: 0715 hrs Time Completed: 0930 hrs.					
Hole Size 8-3/4" Casing Size 7",23#, K-55 LTCNew; Casing Seat 3437' ft. Turbo Centralizers at 2244 2694 2871 2959 3171 -3391 3427					
	<u>391</u> , <u>3427</u> ,				
Spring Type Centralizers 50, 490, 1030, Mud Flush 10 Bbls, Spacer 10 Fresh Water	·				
Stage 1:					
Lead Slurry 500 sx (185 bbls) 65/35 POZ C1 B cement w/12% g	el, 1/4#/sx cellosea				
Mid Slurry					
	x celloseal				
Stage 2: Lead Slurry None					
Mid Slurry					
Tail Slurry_					
	135 Bbls Fresh Water.				
Average Pressure 1000 PSI, Average Rate 5.5 BPM, Bumpled Plug	with 1900 PSI.				
14. I hereby cersify that the foregoing is true and correct					
Signed K U (R. A. Allred Production Superintenden	t Date 12-12-94				
(This space for Federal or State office use)					
from apare (a) a septime as a summanus	_				
Approved by Title Title	TED FUN NECORE				
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NMOCD	nun 1 / 100 /				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United	States any faise, ficultious or fraudulent statemer				
or representations as to any matter within its jurisdiction.	TITLE ALASTA ASSAULT				