

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Unit D, 1312' FNL & 937' FWL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

@ 21 miles east of Blanco

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 937'

16. NO. OF ACRES IN LEASE

1278.60

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 Acres w/2 of Section

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

✓6476' (unprepared GL)

22. APPROX. DATE WORK WILL START*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, J-55	250'	150 sx (177 cu ft) Class B
8-3/4"	7"	23#, K-55	3175'	lead: 500 sx (1055 cu ft) C1 B
6-1/4"	5-1/2"	23#, P-110	3400'-3075'	tail: 150 sx (177 cu ft) C1 B
				**

** If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

** If the coal is not cleated the well will be stimulated and completed open hole.

Justification for redrill - similar to information submitted with the 31-6 #234R's APD.

Mud Program and BOP Equipment - See Attached.

RECEIVED
SEP - 2 1994

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ed Hasely

Ed Hasely

TITLE

Environmental/Regulatory Eng.

DATE

May 20, 1994

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

NEL-3410 (E)

TITLE

*See Instructions On Reverse Side

AUG 31 1994

DISTRICT MANAGER

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

OIL CONSERVATION DIVISION

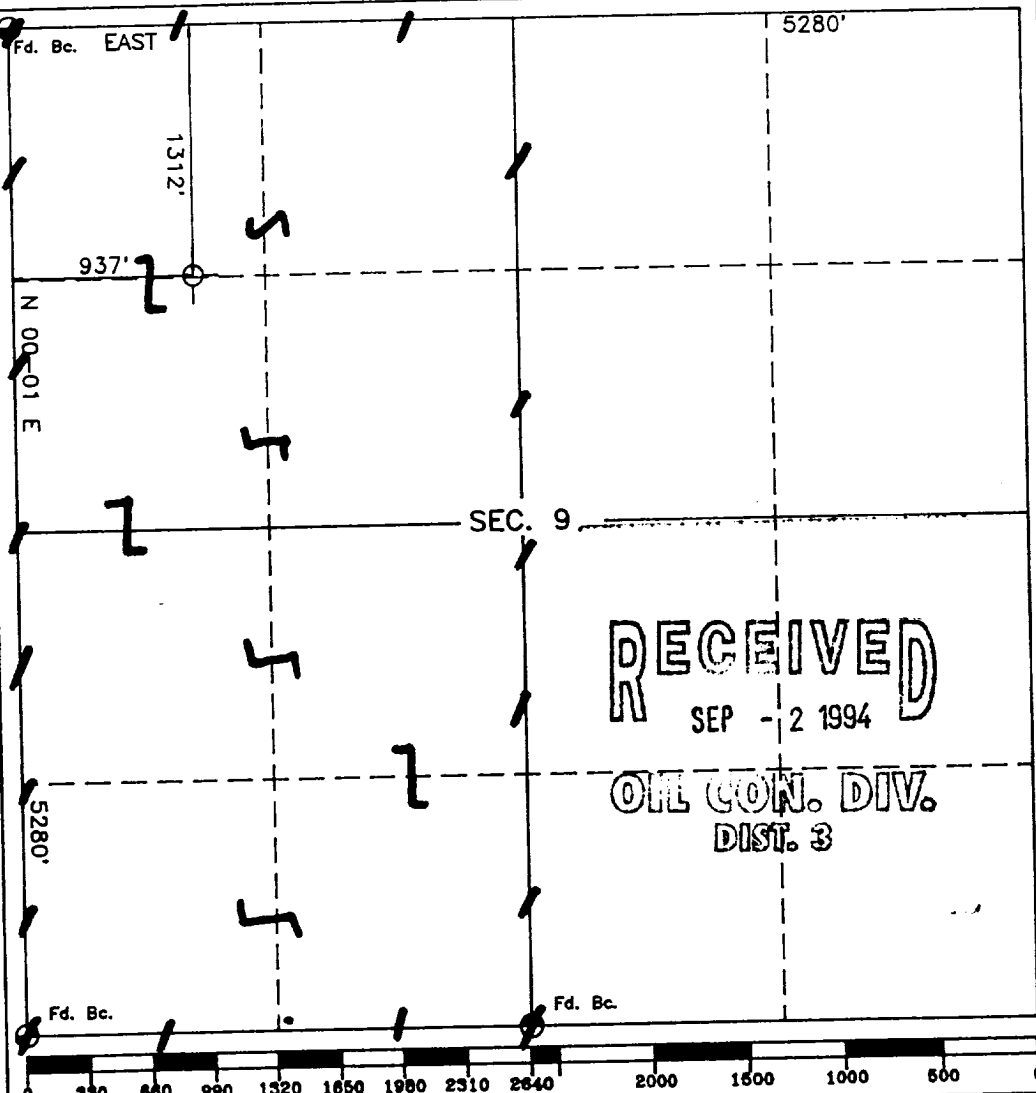
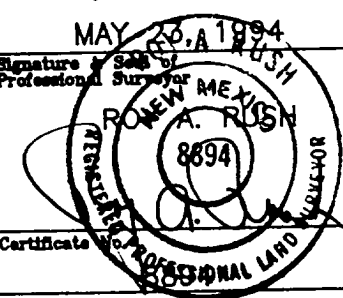
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88240

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM Co.			Lease SAN JUAN 29-6		Well No. 257R-ALTERNATE
Unit Letter D	Section 9	Township 29 NORTH	Range 6 WEST	County RIO ARRIBA	
Actual Footage Location of Well: 1312 feet from the NORTH line and 937 feet from the WEST line					
Ground level Elev. 6467	Producing Formation Basin Fruitland Coal		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure mark on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation <u>Unitized</u></p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <u>Ed Haselv</u></p> <p>Printed Name: Ed Haselv</p> <p>Position: Environmental/Regulatory Eng.</p> <p>Company: Phillips Petroleum Company</p> <p>Date: May 25, 1994</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed: MAY 23, 1994</p> <p>Signature & Seal of Professional Surveyor: </p> <p>Certificate No. 8894</p>	

44571 SE
(PINE RIVER)

