

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
SE-080377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. S J 29-6 #257R	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-039-25456	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D, 1312' FNL & 937' FWL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9, T-29-N, R-6-W	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH Rio Arriba, NM	
15. DATE SPUDDED 11-7-94	16. DATE T.D. REACHED 11-20-94	17. DATE COMPL. (Ready to prod.) 12-5-94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6476'
20. TOTAL DEPTH, MD & TVD 3313'		21. PLUG, BACK T.D., MD & TVD 3313'	19. ELEV. CASINGHEAD 6459'
22. IF MULTIPLE COMPLETIONS, HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS _____			25. WAS DIRECTIONAL SURVEY MADE No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3155'-3308' Open Hole			27. WAS WELL CORED No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, LDT, NGT logs			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, J-55	244'	12-1/4"
7"	23#, K-55	3153'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3256'	none	
6.5#	J-55		
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal Interval Open Hole 3155' - 3308'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
None		None	
33.* PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 12/2/94	HOURS TESTED 1 hr	CHOKE SIZE 2" FO	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. --	CASING PRESSURE SI 520 psi	CALCULATED 24-HOUR RATE	OIL - BBL. 5.5 MMCFD
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI - Waiting on Connection		TEST WITNESSED BY Gene Jevne	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ed Hasek

TITLE Enviro./Regulatory Engineer

DATE

12-6-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2437'	2624	Sandstone			
Kirtland Shale	2624'	3031'	Shale & sandstone			
Fruitland fm	3031	not drill'd	Shale			
Fruitland Coal	3155'	3308	Coal and Shale			