

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

RECEIVED
OCT 24 1995
DIST. 3

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-25478

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-289-45

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

93A

9. Pool name or Wildcat

Blanco Pictured Cliffs/
Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Meridian Oil Inc

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499 (505) 326-9700

4. Well Location

Unit Letter C : 915 Feet From The North Line and 1595 Feet From The West

Section 2 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded

7-10-95

11. Date T.D. Reached

7-17-95

12. Date Compl. (Ready to Prod.)

10-4-95

13. Elevations (DF & RKB, RT, GR, etc.)

6865 GR, 6877 KB

14. Elev. Casinghead

15. Total Depth

6400

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-6400

20. Was Directional Survey Made

19. Producing Interval(s), of this completion - Top, Bottom, Name

3780-3812 Pictured Cliffs

21. Type Electric and Other Logs Run

CNL-LDT, DIL-GR, ML, Temp

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
9 5/8	36#	243	12 1/4	188 cu. ft.	
7	20#	3961	8 3/4	1174 cu. ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER
4 1/2	3719	6400	530 cu. ft.			2 1/16	3809	4105

26. Perforation record (interval, size, and number)

3780-3812

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ET

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3780-3812 485 bbl 30# linear gel
137,000# 20/40 Arizona
571,600 SCF N2

PRODUCTION

28. Date First Production	10-4-95	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	SI
Date of Test	10-4-95	Hours Tested	Choate Size	Prod'n For Test Period	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil F
Flow Tubing Press.	SI 850	Casing Pressure	SI 856	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggy Bradfield

Printed

Name

Peggy Bradfield

Title Regulatory Admin

Date 10-19

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 2810
 T. Kirtland-Fruitland _____ 2930-3445
 T. Pictured Cliffs _____ 3734
 T. Cliff House _____ 5286
 T. Menefee _____ 5595
 T. Point Lookout _____ 5920
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. Lewis _____ 3866
 T. Huerf. Bent _____ 4480
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2810	2930		White, cr-gr ss.				
2930	3445		Gry sh interbedded w/tight gry, fine-gr ss.				
3445	3734		Dk gry-gry carb sh, coal, grn silts, light-med gry tight, fine gr ss.				
3734	3866		Bn-gry, fine grn, tight ss.				
4480	5286		White, waxy chalky bentonite				
5286	5595		ss. Gry fine-grn, dense sil ss.				
5595	5920		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
5920	6400		Dark gry carb sh.				