

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

RECEIVED
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-25478

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-289-45

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

93A

9. Pool name or Wildcat

Blanco Pictured Cliffs/
Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Meridian Oil Inc

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499 (505) 326-9700

4. Well Location

Unit Letter C: 915 Feet From The North Line and 1595 Feet From The West Line

Section 2

Township 29N

Range 7W

NMPM

Rio Arriba

County

10. Date Spudded

7-10-95

11. Date T.D. Reached

7-17-95

12. Date Compl. (Ready to Prod.)

10-4-95

13. Elevations (DF & RKB, RT, GR, etc.)

6865 GR.

6877 KB

14. Elev. Casinghead

15. Total Depth

6400

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

0-6400

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4500-6187 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CNL-LDT, DIL-GR, ML, Temp

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
9 5/8	36#	243	12 1/4	188 cu.ft.	
7	20#	3961	8 3/4	1174 cu.ft.	

24.

LINER RECORD

25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3719	6400	530 cu.ft.		2 3/8	6200	4105

26. Perforation record (interval, size, and number)

5880-6187, 5495-5824, 4500-5378

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5880-6187	2132 bbl gel 155,000#
5495-5824	2080 bbl gel 155,000#
4500-5378	1651 bbl gel 105,000#

28.

PRODUCTION

Date First Production

10-4-95

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

SI

Date of Test

10-4-95

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

1446 Pitot Gauge

Flow Tubing Press.

SI 434

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggy Bradfield

Printed

Name Peggy Bradfield

Title Regulatory Admin

Date 10-19-

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2810	T. Penn. "B" _____		
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2930-3445	T. Penn. "C" _____		
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3734	T. Penn. "D" _____		
T. Yates _____	T. Miss _____	T. Cliff House _____ 5286	T. Leadville _____		
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5595	T. Madison _____		
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5920	T. Elbert _____		
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____		
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____		
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Lewis _____ 3866		
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. Huerf. Bent _____ 4480		
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____		
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____		
T. Abo _____	T. _____	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____		
T. Penn _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2810	2930		White, cr-gr ss.				
2930	3445		Gry sh interbedded w/tight gry, fine-gr ss.				
3445	3734		Dk gry-gry carb sh, coal, grn silts, light-med gry tight, fine gr ss.				
3734	3866		Bn-gry, fine grn, tight ss.				
4480	5286		White, waxy chalky bentonite				
5286	5595		ss. Gry fine-grn, dense sil ss.				
5595	5920		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
5920	6400		Dark gry carb sh.				