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State of New Mexico

Form C-103

Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office **OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE L DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: San Juan 29-5 Unit GAS WELL X WELL | OTHER 8. Well No. 2. Name of Operator Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator Basin Dakota, Blnc Mesaverde NBU 3004, Farmington, NM 87401 5525 Highway 64 4. Well Location 1611' East South 978' Feet From The Line Unit Letter Feet From The Line and Rio Arriba County **NMPM** Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6500 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK X PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Due to surface casing depth changes made to comply with the OCD's casing cement regs, we are submitting cement design changes from the APD dated 1-23-95 and sundry dated 4/10/95. Actual cement volumes and stage tool placement will depend on the actual fermation deput Depth Casing , 10-3/4", 45.5#/ft J-55 , 7-5/8", 26.4#/ft J-55 14-3/4" 320' 450 sx Cl B (531 cu ft) Lead - 800 sx POZ, (1744 cu ft) 9-7/8". 3900' Tail - 150 sx Cl B (177 cu ft) 1st Stage: Lead - 150 sx POZ (327 cu ft) & 8000' 5-1/2" 17#/ft N-80 6-3/4". Tail - 150 sx Cl B (177 cu ft) 2nd Stage: Lead - 75 sx POZ, (163.5 cu ft) & Tail - 150 sx Cl B (177 cu ft) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Drilling & Prod. Eng. DATE 4-24-95 TELEPHONE NO.505 - 599 - 3415 TYPE OR PRINT NAME LOUIS ROBINSON

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

Datiety, Cil a das inspector, dist. 43