

November 17, 1999

NM Oil & Gas Conservation Division Attn: Ernie Busch 1000 Rio Bravos Rd. Aztec, NM 87410

> Recommended Allocation Method based on Historical Production Values SJ 29-5 #53M Unit O, 978' FSL & 1611' FEL API # - 30-039-25481

2-32-29N-5W

Dear Mr. Busch:

Phillips plans on using the ratio method from October 1999 production throughout the life of the well. Based on historical production values, we believe this will be the most accurate method of allocating production. Attached is the historical data that we used to determine the ratio of 55% to be allocated to the Dakota, with 45% allocated to the Mesaverde.

If you have any questions, please call me at 505-599-3455.

Sincerely,

PHILLIPS PETROLEUM COMPANY

Mark Stodola Reservoir Engineer

Mark Stodola

cc: Pat Konkel

Jim Lovato (BLM- Farmington)

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