

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
APR 24 1995  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

S.J. 29-5 #65M

9. API Well No.

30-039-

10. Field and Pool, or exploratory Area

Basin Dakota &  
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1579' FNL & 856' FWL  
Section 28, T-29-N, R-5-W

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APR 28 1995  
OIL CON. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other cement, casing change  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Changes in the design of the cement and casing are requested from the APD dated 1-12-95 and the sundry dated 4-10-95 due to surface casing depth changes made to comply with the OCD's casing & cementing policy. The changes are as follows:

Note: Actual cement volumes and stage tool placement will depend on actual formation depths.

Hole	Casing	Depth	Cement
14-3/4"	10-3/4", 45.5#/ft J-55	320'	450 sx C1 B (531 cu ft)
9-7/8"	7-5/8", 26.4#/ft J-55	4000'	Lead-800 sx POZ, (1744 cu ft) Tail 150 sx C1 B (177 cu ft)
6-3/4"	5-1/2", 17#/ft N-80	8300'	1st Stg: Lead - 150 sx POZ, (327 cu ft) & Tail - 150 sx C1 B (177 cu ft) 2nd Stg: Lead - 75 sx POZ, (163.5 cu ft) & Tail - 150 sx C1 B (177 cu ft)

14. I hereby certify that the foregoing is true and correct

Signed

L.E. Robinson

Title Sr. Drilling & Production Eng.

Date 4-24-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED  
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMCCD

APR 24 1995  
DISTRICT MANAGER