

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

BLM MAIL ROOM

95 NOV 21 PM

5. Lease Designation and Serial No.

NM-03188

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SJ 29-5 Unit# 65M

9. API Well No.

30-039-25492

10. Field and Pool, or Exploratory Area

Basin Dakota & Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

070 FARMINGTON

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1579' FNL & 856' FWL
Section 28, T-29-N, R-5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other As Per NTL-FRA-90-1

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or V Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6/25/95 Time Started: 1500 hrs Time Completed: 1615 hrs.

Hole Size 9-7/8" Casing Size 7-5/8" 26.4# K-55 New; Casing set at 4048' ft.

Turbo Centralizers at _____, _____, _____, _____, _____, _____, _____, _____

Spring Type Centralizers 2860, 3088, 3270, 3445, 3675, 3905, 4000

Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Stage 1:

Lead Slurry 600 sx Cl G (236 bbls) 65/35 POZ w/12% gel + 1/4#/sx cellophane

Mid Slurry (yield 2.21 ft³/sx)

Tail Slurry 150 sx Cl G (31 bbls w/2% CaCl₂ + 1/4#/sx Cellophane (yield 1.15 ft³)

Stage 2:

Lead Slurry _____

Mid Slurry _____

Tail Slurry _____

Volume Cement Circulated 0 Bbls/Sacks Displaced Plug with 190 Bbls Fresh Water

Average Pressure 600 PSI, Average Rate 7 BPM, Bumped Plug with 1960 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Dick Mathis

Title Drilling Engineer

Date 11-1-95

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

Date _____

NOV 22 1995

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

BY *DL*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side