

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1579' FNL & 856' FWL
Section 28, T29N, R5W

5. Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #65M

9. API Well No.

30-039-25492

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay & stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed as a dual MV & DK well 11/95. See attached for the procedure used to add Lewis Shale pay to the existing Mesaverde interval.

As of 10/20/98 the production from both the Dakota and Mesaverde zones has been commingled per DHC-1993 Order approved July 21, 1998.

RECEIVED
NOV - 9 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title

Regulatory Assistant

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOCD

San Juan 29-5 Unit #65M
NM-03188; Unit Letter E, 1579' FNL 7 856' FWL
Section 28, T29N, R5W; Rio Arriba County, New Mexico

**Procedure used to add pay & stimulate the Lewis Shale interval in the existing Mesaverde zone
of the dual Mesaverde and Dakota well.**

9/19/98

RU B&R & set plug in "F" nipple on Dakota tubing. & dropped dart 1-1/4" tubing side & set profile nipple & installed a BPV in both tubing hangers. ND WH & NU offset spool. Killed MV w/2% KCl. RU coiled tubing over WH. POOH-spolling up 6055' of 1-1/4" coiled tubing. RD coil tubing unit. NU tubing head. Pull BPVs on both sides.

10/2/98

MIRU Big A #29. ND WH & NU BOPs. Unseat packer bore seal. RU Wireline & free point tbg. Tbg free 3' above packer @ 7974'. Chemical cut @ 7964' (10' above packer). COOH w/247 jts. Cut off Packer @ 7965'. Retrived fish & COOH.

RIH w/5-1/2" FB Packer & set @ 5100'. Load hole & PT to 550 psi. OK. Circulated 10 gal of sand on top of RBP. RU BlueJet & perf'd .38" holes @ 1 spf as follows:

4974' - 4977' (3');	4961' - 4964' (3');	4896' - 4899' (3');	4884' - 4887' (3');;
4846' - 4849' (3');;	4837' - 4840' (3');;	4768' - 4771' (3');;	4762' - 4765' (3');;
4724' - 4727' (3');;	4710' - 4713' (3');;	4700' - 4703' (3');;	4690' - 4693' (3')';
4597' - 4600' (3');;	4497' - 4500' (3');;	4484' - 4487' (3')	45 holes total

RIH w/5-1/2" FB Packer & set @ 4295'. RU BJ and acidized with 1500 gal of 15% HCL & ballsealers. Release packer & POOH. Recovered balls with junk basket. RIH w/packer & set @ 63'. PT - OK.

RU to frac Lewis Shale. Pumped 62,700 gal of 60 Quality N2 foam consisting of 27,000 gal of 30# X-link gel & 772,000 scf of N2 gas. Pumped a 4200 gal foam pad followed by 200,900 # of 20/40 Brady sand. ATR - 55 bpm and ATP - 2430 psi. ISDP - 600 psi. Flowed back immediately on 1/4" choke for approx. 37 1/2 hrs. Unset packer & POOH. RIH cleaned out fill & retrieved RBP @ 5100'. RIH w/2-3/8" tubing cleaning out fill. Landed tubing @ 7994' with "F" nipple set @ 7961'. ND BOP & NU WH. PT - OK. Pumped off check. RD & MO 10/15/98. Turned well back over to production department.