

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1006-0137
EXPIRES: December 31, 1991

LEASE DENOMINATION AND SERIAL

SE-079893A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ (Other: 29-29-N)

2. TYPE OF COMPLETION: NEW WELL ☒ WIRE ☐ DEEP ☐ FLSR ☐ DIFF. ☐ Other:

3. NAME OF OPERATOR: Meridian Oil Inc.

4. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1465' FNL, 565' FWL
At top prod. interval reported below
At total depth: NSL-3539

6. IF INDIAN, ALLOTTEE OR TRIBE:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME, WELL: Brown #206

9. API WELL NO.: 30-039-25500

10. FIELD AND POOL OR WILDCAT: Gobernador Pictured Cliffs

11. SEC. T. R. M. OR BLK. AND SUB. OR AREA: Sec. 29, T-29-N, R-4-W

12. COUNTY OR PARISH: Rio Arriba

13. STATE: NM

14. PERMIT NO.: DATE ISSUED:

15. DATE SPUDDED: 9-8-95

16. DATE T.D. REACHED: 9-15-95

17. DATE COMPL. (Ready to prod.): 10-12-95

18. ELEVATIONS (OF. S.S. ST. CR. ETC.): 7428 GR 7440 KB

19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 4575

21. PLUMB. BACK T.D., MD & TVD: 4522

22. IF MULTIPLE COMPL., HOW MANY:

23. INTERVALS DRILLED BY: ROTARY TOOLS: CABLE TOOL:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
4191-4398 Pictured Cliffs

25. TYPE ELECTRIC AND OTHER LOGS RUN: AI-GR, LDT-GR-Cal, ML

26. WAS DIRECTOR SURVEY MADE:

27. WAS WELL CORRECTION: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PUL.
8 5/8	24#	221	12 1/4	219 cu.ft.	
4 1/2	10.5#	4567	7 7/8	2058 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKING-OUT
					2 3/8	4442	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKING-OUT
2 3/8	4442	

31. PERFORATION RECORD (Interval, size and number):
4191-4194, 4210-4222, 4361-4371, 4374-4382, 4384-4398

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4191-4222	20,000# 20/40sd
	454 bbl 1% KCl wtr
4361-4398	130,000# 20/40 sd
	493 bbl 30# gel
	952,000- SCL N2

33. PRODUCTION

DATE FIRST PRODUCTION: 10-12-95

PRODUCTION METHOD: (Flowing, gas lift, pumpjack—size and type of pump) Flowing

WELL STATUS (Producing, Shut-in, etc.): OIL, GAS, WATER, SI

DATE OF TEST: 10-12-95

HOURS TESTED:

CHOKER SIZE:

PROD. FOR TEST PERIOD:

OIL—BBL: GAS—MCF: WATER—BBL: OIL GROSS-APT (C):

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE: SI 1020 SI 1064

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from my records.

SIGNED: [Signature] TITLE: Regulatory Administrator DATE: 10-24-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of that department or agency.

NMOCD

ACCEPTED FOR RECORD
OCT 30 1995
FARMINGTON DISTRICT

OROLOGIC MARKERS

DESCRIPTION, CONTENTS, ETC.

WINE

101

HEAL. DEPT

U.S. DEPT. OF JUSTICE

Core #1: 4163-4194, cut 31', recovered 26.5

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