UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEP	EN, OR PLUG BACK
1a.	Type of Work	5. Lease Number
	DRILL 070 FALLINGTON, NM	SF-079893A
	·	Unit Reporting Number
1b.	Type of Well	6. If Indian, All. or Tribe
	GAS	
2.	Operator	7. Unit Agreement Name
- ·	MERIDIAN OIL 14538	•
3.		arm or Lease Name
	PO Box 4289, Farmington, NM 87499	6861 Brown
	(505) 206 0700	9. Well Number
	(505) 326-9700	202
4.	Location of Well	10. Field, Pool, Wildcat
	2095'FSL, 595'FWL	77440 Gob.Pictured Cliffs
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 42′ 34″, Longitude 107° 18′ 01″	∠ Sec 19,T-29-N,R-4-W ✓ API # 30-039-255-30 ✓
		API # 30-039-233.30 2
14.	Distance in Miles from Nearest Town	12. County 13. State
	7 miles to Gobernador	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lease L	ine
4.0	505'	17. Acres Assigned to Well
16.	Acres in Lease	162 160 SW/A
		159.56
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, o	r Applied for on this Lease
10	4400' This action is authorities technical and Proposed Depth procedural review pursuant to 43 CFR 3165.3	20. Rotary or Cable Tools
19.	Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	Rotary
	and appear paredim to 40 or 11 ordin.	
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6533'GR	2nd quarter 1995
23.	Proposed Casing and Cementing Program	
20.	See Operations Plan attached	DRILLING UPER TO A PROTITED ARE
	•	OUSJEC! J. ATTACHE
	\rightarrow \sim	"GENERAL FLOOR LAND
	The board	Abelan
24.	Authorized by: Regional Drilling Engineer	<u>7720/15</u>
	Regional Dilling Ingineer	
PERM	IT NO APPROVAL I	DATE
APPR	OVED BY TITLE	DATE
	OVED BY TITLE	· ···
		APPROVEL
Archa	neological Report to be submitted Arboles Archaeology	AO ALAMNIDE
	tened and Endangered Species Report submitted This format is issued in lieu of U.S. BLM Form 316	
NOTE	:: This format is issued in lieu of U.S. BLM Form 316	30 世間(n) く JUN 3 1995
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1.	151 - 3540 COLL CON	DISTRICT MANA
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	MHOCO	us iditiva
	NMOCD TRICES	to UNIV

District I PO Box 1980, Hobbs, NM 88241-1980 Pt) Drawer DD. Artesia, NM 88211-0719 District III 1000 Rio Bruzos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fc. NM 87504-2088

State of New Mexico Energy, Nünerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION Submit PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

-16-94

070 PAPILICATION, NA ☐ AMENDED REPORT

WELL LOCATION AT					LAGE DEDI	Pool No				
30-039-25530				7440	Gobernador Pictured Cliffs					
Property Code			-1	Property Name					' Well Number	
6861			Br	Brown				202		
OGRID No. 14538			ME	Operator Name ERIDIAN OIL INC.				6	'Elevation 6533 '	
1.335	<u></u>				10 Surface	Location				
UL or lot so. L	Section 19	Township 29 N	Range 4 W	Lot Ide	Feet from the 2095	North/South line South	Feet from the	East/West time West	County R.A.	
	1	<u> </u>	11 Bot	tom Hol	e Location I	f Different Fre	om Surface		- • · · · · · · · · · · · · · · · · · · 	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West tine	County	
¹ Dedicated Ac 160 NO ALLO		WILL BE A	SSIGNE	р то тн	Order No. IS COMPLETION UNIT HAS BI	ON UNTIL ALL	INTERESTS H	IAVE BEEN CO	NSOLIDATE	
16 5266.8					17 OPERATOR CERTIFICA I hereby certify that the information contained true and complete to the best of my knowledge		contained herein			
ļ				l						

Printed Name Regulatory Affairs 2 8 Date 18SURVEYOR CERTIFICATION: 505' MMSF-NMSF-079893A 079893A Date of S Certificate Number

Page 1 April 25, 1995

OPERATIONS PLAN

Well Name: Brown #202

Location: 2095'FSL, 505'FWL Section 19, T-29-N, R-4-W

Rio Arriba County, New Mexico

Latitude 36° 42'34", Longitude 107° 18' 01"

Formation: Gobernador Pictured Cliffs

Elevation: 6533'GL

Formation:	Тор	Bottom	Contents
Surface	San Jose	2740'	
Ojo Alamo	2740'	2844'	aquifer
Kirtland	2844'	3206'	
Fruitland	3206'	3328'	
Fruitland Coal Top	3244'	3407 '	gas
Pictured Cliffs	3328'		gas
Total Depth	3680'		

Logging Program: Mud logs from 2700' to Total Depth.

CNL/hi res LDT/ML/GR/CAL to Total Depth.

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-3680'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program:

Hole Size	Depth Interval	Csg.Size	<u>Wt.</u>	Grade
12 1/4"	0 - 200'	8 5/8"	24.0#	
7 7/8"	0 - 3680'	4 1/2"	10.5#	

Tubing Program: - 2 3/8", 4.7#, J-55 EUE 8rd tbg landed @ 3680'

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 2844'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2844'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

