Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-080377

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

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070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
San Juan 29-6 Unit

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 29-6 Unit #264

2. Name of Operator
Phillips Petroleum Company

9. API Well No.
30-039-25535

3. Address and Telephone No.
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

10. Field and Pool, or Exploratory Area
Basin Fruitland Coa

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit A, 907' FNL & 1253' FEL
Section 27, T-29-N, R-6-W

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other As Per NTL-FRA-90-1	☐ Dispose Water (Note: Report results of multiple completion on W Completion or Recompletion Report and Log for

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OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Despription of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 7-23-95 Time Started: 0730 hrs Time Completed: 0830 hrs
Hole Size 6-3/4" Casing Size 4-1/2" 11.6# New; Casing Set at 3408' ft.
Turbo Centralizers at 2480, 2968, 3275, ____, ____, ____, ____, ____
Spring Type Centralizers 2924, 3044, 3164, 3276, 3896, ____, ____
Mud Flush 10 Bbls, Spacer 10 Fresh Water.
Stage 1:
Lead Slurry 350 sx Class G 65/35 POZ, w/12% gel, ¼#/sx Cellophane
Mid Slurry yield 2.21 ft 3/sx
Tail Slurry 100 sx Class G.
Stage 2:
Lead Slurry
Mid Slurry
Tail Slurry
Volume Cement Circulated 0 Bbls/Sacks ____ Displaced Plug with 52 Bbls Fresh Wate
Average Pressure 300 PSI, Average Rate 4 BPM, Bumpled Plug with 1100 PSI.

14. I hereby certify that the foregoing is true and correct
Signed Ted Machis by Title Drilling Engineer Date 11-1-95

(This space for Federal or State office use)

Approved by ____ Title ____ Date ____
Conditions of approval, if any:

ACCEPTED FOR RECORD
NOV 01 1995
FARMINGTON DISTRICT OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent stat or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD