Form 3160-5

UNITED STATES

FORM APPROVED						
Budget Bur	eau No.	100	01-013	5		
Expires:	March 3	31.	1993			

SURBAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation San Juan 29-6 Unit 8. Well Yasses and No. 1. New York of the Company 1. Address and Trapper No. 1. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. Check of Intext 1. Subsequent Region 1. Describe Proposed or Completed Operations (Clearly save all perisens death, and give pertioned date; including editated date of facting any propriets work. If well is discretization from the facility company of the State of State of Intext and Trapper Notices of Intertwent Notices of Intext and Trapper Notices of Intertwent Notices of Inte	(June 1990) D	DEPARTMENT OF THE I	NIERIUK	Expires: March 31, 1993	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Uniter ARMING USTRICT OFFICE

* See Instruction on Reverse Side

BY