

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-039-25753
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-52
7. Lease Name or Unit Agreement Name 009256 San Juan 29-5 Unit
8. Well No. #23A
9. Pool name or Wildcat Blanco Mesaverde 72319

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 017654	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter <u>J</u> : <u>1850'</u> Feet From The <u>South</u> Line and <u>1770'</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>29N</u> Range <u>5W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6741' (prepared GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/8-3/4" bit and drilled 46' cement then ahead to 4100'. Circ. hole. RIH w/7" 20# J-55 casing and landed @ 4073'. RU to cement. Pumped 20 bbls gel pre-flush & 10 bbls water ahead. Lead Cement - 400 sx 65/35 POZ w/12% gel & 5#/sx Gilsonite & 1/4#/sx Cello-flake. Yield 2.21 ft3/sx mixed @ 12 ppg - (total - 884 cuf). Tail - 150 sx Class B w/2% CaCl2 + 5#/sx Gilsonite & 1/4#/sx CelloFlake. Yield - 1.20 ft3 mixed 15.6 - 16 ppg (total 180 cf). Dropped plug & displaced w/162.5 bbls water. Plug down 0530 hrs 12/19/97. No cement returns to surface. WOC. Set slips & NU tubinghead. PT - 1500 psi - OK. Ran temperature survey - TOC 900'. PT casing, rams and surf equipment - 200 psi 3 min and 1500 psi - 30 min. Good test.

RECEIVED  
DEC 29 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant  
TYPE OR PRINT NAME Patsy Clugston DATE DEC 3 12-23-97  
TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 29 1997  
CONDITIONS OF APPROVAL, IF ANY: