Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SE-080179

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- 6	If Indian	Allottee or Tribe Name	

Do not use this form t abandoned well. Use F	form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE	- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		San Juan 29-5 Unit
Oil Well X Gas Well Other		8. Well Name and No.
2. Name of Operator		SJ 29-5 Unit #49A
Phillips Petroleum Company		9. API Well No.
3a. Address 5525 Highway 64, NBU 3004, Farming	3b. Phone No. (include area code) 3ton. NM 87401 505-599-3454	30-039-26542
4. Location of Well (Footage, Sec., T., R., M., or Sur		10. Field and Pool, or Exploratory Area
Unit F, 1850' FNL & 1450' FWL		Blanco Mesaverde
Section 9, T29N, R5W		11. County or Parish, State
		Rio Arriba, NM
12. CHECK APPROPR	RIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	PRT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ON
Notice of Intent	Acidize Deepen Produc	ction (Start/Resume) Water Shut-Off
	Alter Casing Fracture Treat Reclar	nation Well Integrity
X Subsequent Report	Casing Repair New Construction Recon	nplete X Other Spud
		orarily Abandon Report
Final Abandonment Notice	Convert to Injection Plug Back Water	Disposal
testing has been completed. Final Abandonment determined that the final site is ready for final inspection of the state of	pud 12-1/4" hole @ 2230 hrs 1/9/01. Drilled set @ 348'. RU to cement. Pumped 10 bbls	d sinsequent reports shall be filed once ation, have been completed, and the operator has day a mew interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has a mud clean and 10 bbls dye
Attach the Bond under which the work will be p following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspection of the involved operations. 1/9/01 MIRU Key Energy #47. Specification of the involved operations are water ahead to 220 sx (310 cf -	pud 12-1/4" hole @ 2230 hrs 1/9/01. Drilled set @ 348'. RU to cement. Pumped 10 bbls 55.20 bbls slurry) Type 3, 2% CaCl2, 0.25#/s cement to surface. WOC. NU WH & NU BOP.	d sheepens shall be filed once ation, have been completed, and the operator has day a mew interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has day and a sheep shall be filed once ation, have been completed, and the operator has smud clean and 10 bbls dye /sx Cello-flake. Displaced
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