Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

| | | LA | h1162. | 710 |
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| 5 | 14 | | Serie | l Na |

FORM APPROVED OMB NO. 1004-0135 s: November 30, 2000

| BUREAU OF LA | 5. Lease Serial No. | | | | | |
|---|---|---|--------------------------------|---|--|--|
| SUNDRY NOTICES | SF-080179 | | | | | |
| Do not use this form for | 6. If Indian, Allottee or Tribe Name | | | | | |
| abandoned well. Use For | m 3160-3 (APD) for such pro | oposals. | - | | | |
| | | | | 7. If Unit or CA/Agreement, Name and/or N | | |
| SUBMIT IN TRIPLICATE - | Other instructions on re | FEB 2001 | | 1 | | |
| 1. Type of Well | | | 5 Ed - | San Juan 29-5 Unit | | |
| Oil Well X Gas Well Other | | C | | 8. Well Name and No. | | |
| 2. Name of Operator | C4. 3 | <u> </u> | SJ 29-5 Unit #49A | | | |
| Phillips Petroleum Company | Call | <u> </u> | 9. API Well No. | | | |
| 3a. Address | . Phone No. (<i>include al</i> 505-599-3454 | rea code) | 30-039-26542 | | | |
| 5525 Highway 64, NBU 3004, Farmingt | | 005-099-3434 | | 10. Field and Pool, or Exploratory Area | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Surve | Blanco Mesaverde | | | | | |
| Unit F, 1850' FNL & 1450' FWL Section 9, T29N, R5W | | | | 11. County or Parish, State | | |
| Section 9, 1234, KSW | | | | Rio Arriba, NM | | |
| 12. CHECK APPROPRIA | ATE BOX(ES) TO INDIC | ATE NATURE OF NO | TICE REPORT | | | |
| 12. CHECK AFFRORM | TIE BOX(ES) TO INDIO | | | | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | | |
| Notice of Intent | Acidize | Deepen | Production | on (Start/Resume) Water Shut-Off | | |
| | Alter Casing | Fracture Treat | Reclamat | ion Well Integrity | | |
| X Subsequent Report | | New Construction | Recomple | ete X Other | | |
| | Casing Repair | H | | | | |
| Final Abandonment Notice | Change Plans | Plug and Abandon | | rily Abandon NTL-FRA-90-1 | | |
| | Convert to Injection | Plug Back | Water Di | sposal | | |
| Turbo Centralizers at 3014', 3057' Spring Type Centralizers 337', Mud Flush 10 bbls, Spacer 10 bbls Stage 1: Lead Slurry: 520 sx (1237 cf 6% Bentonite, 1/4#/sx Cello-flake, 3% Tail Slurry: 50 sx (70 cf) Type 3, 19 Stage 2: Volume Cement Circulated trace b | quirements for protect as per NTL-FRA-90-1 200 hrs Time Company and Time | cion of usable water completed: 1330 Casing Set 3955 6' 3823' 3909' Casing Set 1380 Set 158 | zones '_ft. 3935 0#/sx CSE, | | | |
| Average Pressure 200 #, Average | e Rate <u>5</u> bpm, Bump | ped plug with | 1500 psi. | | | |
| * RePort cement Tot | | | | | | |
| 14. I hereby certify that the foregoing is true and correct | | Title | | | | |
| Name (Printed/Typed) Patsy Clugston | | Sr. 1 | Regulatory/ | Proration Clerk | | |
| Talsay Clugot | | Date 1/22/ | 01 | ACCEPTED FOR RECORL | | |
| THI | S SPACE FOR FEDER | RAL OR STATE OF | FICE USE | | | |
| Approved by | | Title | | FEB 0 7 2001 | | |

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE