

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMSF080179

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM78415C

8. Lease Name and Well No.

San Juan 29-5 Unit #49A

9. API Well No.

30-039-26542

10. Field and Pool, or Exploratory  
Gobernador Pictured Cliffs11. Sec., T., R., M., or Block and  
Survey or Area  
Sec. 9, T29N, R5W

12. County or Parish

Rio Arrio

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

6817' GL

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other ☒ X

2. Name of Operator

Phillips Petroleum Company

3. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)

505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface Unit F (SENW), 1850' FNL &amp; 1450' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. Date Spudded

1/9/01

15. Date T.D. Reached

1/16/01

16. Date Completed

☐ D & A☒ Ready to Prod.

12/14/01

18. Total Depth: MD

6170'

19. Plug Back T.D.: MD

6090'

TVD

6170'

TVD

6090'

20. Depth Bridge Plug Set:

MD

none

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

no new logs ran for PC completion.

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	348'		220 SX	55.20	0	10 bbls
8-3/4"	7"	20#	0	3955'		570 SX	232	0	trace
6-1/4"	4-1/2"	11.6#	0	6160	5560'	210 SX	78	3825'	
					squeeze	50 SX	12.46	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6023'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs			3758' - 3823'	.34"	11	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3758' - 3823'	1250 gal 15% HCl
3758' - 3823'	23,700 gal 60 quality N2 foam w/13,188 gal of 30# Linear gel & 529,500 scf N2
	Pumped a 4990 gal foam pad followed by 18,710 gal foam containing 64,000 # 20/40 proppant.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
12/17/01	12/12/01	1	→		75	1			flowing pitot test
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. #	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"		300 #	→		1800	24		now flowing	ACCEPTED FOR RECORD

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						JAN 4 2002
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. #	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						PC

(See instructions and spaces for additional data on reverse side)

NMOCOD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	1254				
Ojo Alamo	2983	3100	Sandstone		
Kirtland	3100	3432	Sandstone & shale		
Fruitland	3432	3767	Sandstone, coal & shale		
Pictured Clf	3767	3826	Marine Sands		
Lewis Shale	3826	3951	Sandstone & shale		
Cliffshoue	3951	5624	Sandstone & shale		
Menefee	5624	5668	Sandstone & shale		
Pt. Lookout	5668	5930	Sandstone & shale		
Mancos Sh	5930	6159	Shale		

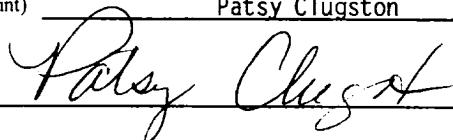
## 32. Additional remarks (include plugging procedure):

This well is now DHC'd (MV/PC) per DHC Order 603AZ approved 11/9/01.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 12/20/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.