

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 850' FNL & 790' FWL  
Section 20, T29N, R5W

5. Lease Designation and Serial No.

SF-078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #67M

9. API Well No.

30-039-25821

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

OIL CON. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Dakota completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/29/99

RU to perforate Dakota interval @ 1 spf - .38", 120 degree phased holes as follows:

7938' - 7948' (10') 7895' - 7905' (10') 7883' - 7893' (10') Total 30 holes

RU to acidize. Pumped 1500 gal HCl acid & ballsealers. RIH & retrieved ballsealers. RU to frac. Pumped 50,000 gal 35# X-linked gal with 94,000 # Tempered LC sand. ATR - 36 bpm & ATP - 3550 psi. ISIP 3000 psi. Tried flowing back on 1/4" & 1/2" chokes. Had to RIH w/2-3/8" tubing and cleaned out fill with air. Cleaned out to PBTD 8002'. Pulled up tubing to 7980' & flow tested well on 1/2" choke. Landed tubing @ 7934' with "F" nipple @ 7900'. ND BOP & NU WH. Pumped off expendable check. RD & released rig 2/10/99.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant

Date 1-12-99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE  
BY SM

FEB 16 1999

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Section 20, T29N, R5W

RECEIVED  
BLM

59 JAN 12 PM 12:10

070 FARMINGTON, NM

RECEIVED  
505-599-3454  
FEB 18 1999

OIL CON. DIV.  
DIST. 3

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SF-078281

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SJ 29-5 Unit #67M

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☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 4-1/2" casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
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RIH w/6-1/4" bit and tagged cement @ 3853'. Drilled cement from 3853' to 3918'. Drilled ahead to TD @ 8057' (TD reached 1/5/99). Circulated w/N2 to cleanout wellbore. COOH. RIH w/4-1/2" 11.6#, N-80 casing and set @ 8036'.

RU BJ to cement. Pumped 10 bbls 2% KCl, 20 bbl mud flush, then 20 more bbls 2% KCl ahead of 310 sx (700 cf) 35/65 POZ C1 H, w/6% gel, 10#/sx BA-90, 0.5% FL-52, 0.2% CD-32, mixed at 12.3 ppg w/2.26 yield. Dropped plug & displaced w/115 bbls water. Rate 4-6 bpm with 100 to 300psi. Plug down 1500 hours 1/6/99. Bumped plug w/1600 psi. RD BOP, valves and lines. Set slips and cut off casing. RD & released rig 0600 hrs 1/7/99. Will show casing PT on next report. Plans are to perforate and stimulated DK interval at a later date.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Chaston Title Regulatory Assistant

Date 1-8-99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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☐ Altering Casing  
☒ Other 7" casing  
☐ Change of Plans  
☐ New Construction  
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☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU Bradenhead, NU BOPs . PT 9-5/8" casing, blinds rams, BOP & choke, kill lines and manifold to 200 psi for 3 min. and 2000 psi for 10 min. Good Test.

RIH w/8-3/4" bit and tagged cement at 336'. Drilled cement from 336' to 372'. Drilled ahead to 3925'. Circ. hole. COOH. RIH w/7", 20# J & K-55 casing & set @ 3917'. RU BJ to cement. Pumped 20 bbls water spacer, 10 bbl mud flush & another 10 bbls water spacer, then pumped 360 sx (1033 cf) Class H cement with 3% sodium metasilicate, 6#/sx Gilsonite, 1/4#/sx Cello-flake, mixed @ 11.4 ppg w/2.87 yield. Tail cement - 100 sx (120 cf) Class H w/2% CaCl2 mixed @ 15.6 ppg w/1.20 yield. Dropped plug & displaced w/157.2 bbls water. Plug down @ 1230 hrs 1/2/99. Had 10 bbls (22 sx) cement circulated to surface.

PT casing to 200 psi 3 minutes and 2000 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct

Signed Felix Chugston Title Regulatory Assistant

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Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

Date 1-5-99

Date \_\_\_\_\_

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