Form 3160-5	T T3 ******	_	/
(June 1990)	UNITED	STATES	FORM APPROVED
(June 1990)	DEPARTMENT C	OF THE INTERIOR	Budget Burgeu No. 1004-0135
	BUREAU OF LAN	ID MANAGEMENT	Expires: March 31, 1993
, S			5. Lease Designation and Serial No.
Do not use this form	UNDRY NOTICES AND I	REPORTS ON WELLS	SF-078281
- =====================================	ioi proposais to drill of to	deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use	"APPLICATION FOR PER	MIT - " for such proposals	
and the second of the second o			
The state of the s	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
r. Type of Well			
Oil X Gas Well	Other		San Juan 29-5 Unit
2. Name of Operator			8. Well Name and No.
Phillips Petroleu	m Company	freeze Asset 1975	63.00.5.44.44
3. Address and Telephone No.	comparty		SJ 29-5 Unit #67M
5525 Highway 64	NDU 2004 E		9. API Well No.
4 Location of Well (Feature 6	NBU 3004, Farmington,	NM 87401 505-599-3454 cons	30-039-25821
Light D. Ossa	c., T., R., M., or Survey Description	on) 1299	10. Field and Pool, or exploratory Area
Unit D, 850' FNL 8	4 790' FWL		
Section 20, T29N,	R5W	OIL CON. DIV.	Basin Dakota
 _			11. County or Parish, State
12 CHECK ADD	DODDIATE	DIST. 3	Rio Arriba, NM
12. CHECK APP	HUPHIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT	OPOTHED DATA
TYPE OF SUBM	ISSION	The second section of the second seco	
		TYPE OF ACTION	
Notice of Inte	ent	Abandonment	
			Change of Plans
X Subsequent R	eport	Recompletion	New Construction
-		Plugging Back	Non-Routine Fracturing
Final Abandon		Casing Repair	1 1
- I mai Abangoi	iment Notice		Water Shut-Off
		Altering Casing	Conversion to Injection
		X OtherDakota completion	Dispose Water
7938' - 7948' (RU to acidize. Pump Pumped 50,000 gal 35 ISIP 3000 psi. Trie fill with air. Clean	(10') 7895' - ped 1500 gal HCl acid # X-linked gal with 9 d flowing back on 1/4	.38", 120 degree phased holes as foll 7905' (10') 7883' - 7893' (10') & ballsealers. RiH & retrieved ballsed 4,000 # Temperred LC sand. ATR - 36 by 8 1/2" chokes. Had to RIH w/2-3/8" Pulled up tubing to 7980' & flow test 900'. ND BOP & NU WH. Pumped off expenses	Total 30 holes alers. RU to frac. om & ATP - 3550 psi. tubing and cleaned out
(This space for Federal or State of Approved by Conditions of approval, if any:	fice use)	Title Regulatory Assistant Title	Date 1-12-99 Date ACCEPTED FOR RECOR
itle 18 U.S.C. Section 1001, makes it representations as to any matter wit	it a crime for any person knowingly a hin its jurisdiction.	and willfully to make to any department or agency of the United S	tates any false, fictitious or fraudulent statements
		See Instruction on Reverse Side	FEB • 1 6 1999
			——————————————————————————————————————

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE BY______

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPRO	VED /
Budget Bur	cau No.	1004-013
Expires:	March 3	1, 1993

OI INIDIDA	Of White	5. Lease Designation and Serjal No.
DO not use this form for	AND REPORTS ON WELLS	SF-078281
bo not use this form for proposals to dri	ill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	R PERMIT - " for such proposals 9 JAN 12 PM 12	Another of Tribe Name
	11 Turn = 10r such proposals 9 [6] 12 PM 12:	刊 (
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	070 EASE/P (0970): 1	
Oil X Gas Well Other	oro transmitatory, (San Juan 29-5 Unit
2. Name of Operator		8. Well Name and No.
Phillips Petroleum Company		7
3. Address and Telephone No.		SJ 29-5 Unit #67M
5525 Highway 64, NBU 3004, Farming		9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey D	iton, NM 87401 \$05-599-3454	30-039-25821
Unit D. 850' FNL & 790' FWL	Description)	10. Field and Pool, or exploratory Area
Section 20, T29N, R5W	ATT TO THE STATE OF THE STATE O	Blanco Mesaverde &
2001011 20, 125N, KOW	OUL GOM, DIV.	Basin Dakota
	The second secon	11. County or Parish, State
12. CHECK APPROPRIATE BOX(s	S) TO INDICATE NATURE OF NOTICE	IRIO Arriba. NM
TYPE OF SUBMISSION	E) TO INDICATE NATURE OF NOTICE, REPORT, O	OR OTHER DATA
THE OF SUBMISSION	TYPE OF ACTION ⁴	
Notice of Intent		
	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	
	Altering Casing	Water Shut-Off
	X Other 4-1/2" casing	Conversion to Injection
D. 3		Dispose Water
. Describe Proposed or Completed Operations (Clearly state all p	pertinent details, and give pertinent datas in the	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
sand measured and true vertic	pertinent details, and give pertinent dates, including estimated date of starting and depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled
	,	

RIH w/6-1/4" bit and tagged cement @ 3853'. Drilled cement from 3853' to 3918'. Drilled ahead to TD @ 8057' (TD reached 1/5/99). Circulated w/N2 to cleanout wellbore. COOH. RIH w/4-1/2" 11.6#, N-80 casing

RU BJ to cement. Pumped 10 bbls 2% KCl, 20 bbl mud flush, then 20 more bbls 2% KCl ahead of 310 sx (700 cf) 35/65 POZ C1 H, w/6% gel, 10#/sx BA-90, 0.5% FL-52, 0.2% CD-32, mixed at 12.3 ppg w/2.26 yield. Dropped plug & displaced w/115 bbls water. Rate 4-6 bpm with 100 to 300psi. Plug down 1500 hours 1/6/99. Bumped plug w/1600 psi. RD BOP, valves and lines. Set slips and cut off casing. RD & released rig 0600 hrs 1/7/99. Will show casing PT on next report. Plans are to perforate and stimulated DK

14. I hereby cartify flat the top going is true and corpect		
(This space for Federal or Star office use) Approved by	Date1-8-99	 - =
Conditions of approval, if any:	Date —	_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

* See Instruction on Reverse Side

FEB -1 6 1999

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED			
Budget Bureau No	. 1004-0135		
Expires: March	31. 1993		

Budget Bur	cau No.	. 10	04-013	٠
Expires:	March	31,	1993	
				-

SUNDRY NOTICES AND Do not use this form for proposals to drill Use "APPLICATION FOR	SF-078281 6. If Indian, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil X Gas Well Other		San Juan 29-5 Unit 8. Well Name and No.
2. Name of Operator Phillips Petroleum Company	SJ 29-5 Unit #67M 9. API Well No.	
 Address and Telephone No. 5525 Highway 64, NBU 3004, Farming 	ton NW 07401	30-039-25821
4. Location of Well (Footage, Sec., T., R., M., or Survey De Unit D, 850' FNL & 790' FWL Section 20, T29N, R5W	ODD CON DUV	10. Field and Pool, or exploratory Area Blanco Mesaverde & Basin Dakota 11. County or Parish, State Rio Arriba, NM
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	OTT OTT INCT DATE.
Notice of Intent X Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other 7" Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
		(Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU Bradenhead, NU BOPs . PT 9-5/8" casing, blinds rams, BOP & choke, kill lines and manifold to 200 psi for 3 min. and 2000 psi for 10 min. Good Test.

RIH w/8-3/4" bit and tagged cement at 336'. Drilled cement from 336' to 372'. Drilled ahead to 3925'. Circ. hole. COOH. RIH w/7", 20# J & K-55 casing & set @ 3917'. RU BJ to cement. Pumped 20 bbls water spacer, 10 bbl mud flush & another 10 bbls water spacer, then pumped 360 sx (1033 cf) Class H cement with 3% sodium metasilicate, 6#/sx Gilsonite, 1/4#/sx Cello-flake, mixed @ 11.4 ppg w/2.87 yield. Tail cement - 100 sx (120 cf) Class H w/2% CaCl2 mixed @ 15.6 ppg w/1.20 yield. Dropped plug & displaced w/157.2 bbls water. Plug down @ 1230 hrs 1/2/99. Had 10 bbls (22 sx) cement circulated to surface.

PT casing to 200 psi 3 minutes and 2000 psi for 10 minutes. Good test. 14. I hereby cert regoing is tru (This space for Federal or State office use) α Approved by Date Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficultions or representations as to any matter within its jurisdiction.