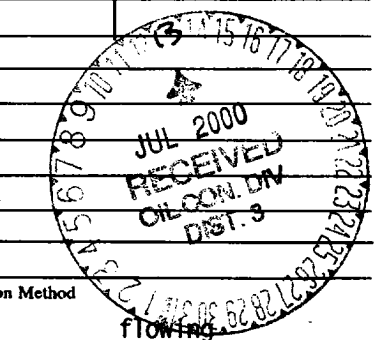


TED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. SF-078278					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name					
2. Name of Operator Phillips Petroleum Company						7. Unit or CA Agreement Name and No. San Juan 29-6 Unit					
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401				3a. Phone No. (include area code) 505-599-3454		8. Lease Name and Well No. SJ 29-6 Unit #84M					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit D, 1305' FNL & 926' FWL  At top prod. interval reported below same as above  At total depth Same as above						9. API Well No. 30-039-26183					
14. Date Spudded 9/16/00						15. Date T.D. Reached 9/24/00		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/13/00		10. Field and Pool, or Exploratory Blanco Mesavade	
18. Total Depth: MD TVD		8182' 8182'		19. Plug Back T.D.: MD TVD		8173' 8173'		20. Depth Bridge Plug Set: MD TVD		6450' 6450'	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)					
23. Casing and Liner Record (Report all strings set in well)											
12-1/4"	9-5/8"	36# K55	0	370		195 SX	41.67	0	10 bbl		
8-3/4"	7"	20# J55	0	4005		325 SX	166.69				
						100 SX	22.79	0	30 bbls		
6-1/4"	4-1/2"	11.6N80	0	8181	4550	280 SX	106.14				
						100 SX	22.79	4550	0		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	5939	0									
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Pt. Lookout		5850	6163	5919-5960		.36"	21				
B) Menefee		5547	5850	5627' - 5895'		.36"	24				
C) Cliffhouse		5483	5547	5516' - 5560'		.36"	21				
D) Lewis Shale		3862	5483	none yet							
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
5919' - 5960'		750 gal 15% HCL, 81,760 slickwater & 71,480# proppant									
5627' - 5895'		750 gal 15% HCL, 86,050 slickwater & 70,000# proppant									
5516' - 5560'		750 gal 15% HCL, 86,050 slickwater & 70,000# proppant									
28. Production - Interval A											
Date First Produced 6/15/00	Test Date 6/15/00	Hours Tested 1	Test Production →	Oil BBL	Gas MCF 28.62	Water BBL 0	Oil Gravity	Gas Gravity	Production Method Flowing		
Choke Size 1.25	Tbg. Press. Flwg. 200	Csg. Press. 400	24 Hr. →	Oil BBL	Gas MCF 687	Water BBL 0	Gas: Oil Ratio	Well Status			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			



ACCEPTED FOR RECORD

JUL 11 2000

OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1808				
Ojo Alamo	2841	2976	Sandstone		
Kirtland	2976	3388	Shale & sandstone		
Fruitland	3388	3666	Shale, coal & sandstone		
Pictured Cl	3666	3862	Marine Sands		
Lewis Shale	3862	5483	Sandstone & shale		
Cliffhouse	5483	5547	Sandstone & shale		
Menefee	5547	5850	Sandstone & shale		
Pt. Lookout	5850	6163	Sandstone & shale		
Mancos Sh	6163	7100	Shale		
Gallup Ss	7100	7832	Sandstone & shale		
Greenhorn Ls	7832	7885	Limestone & shale		
Graneros Sh	7885	8024	Sandstone & shale		
Dakota	8024	8182	Sandstone & shale		
			Tops provided by John Bircher	from open hole logs ran	9/24/99

## 32. Additional remarks (include plugging procedure):

We were unable to flow test this well prior to first delivering the well, so we used the first delivery information for the production test. We will flow the Mesaverde interval & later add the L/S pay before C/O CIBPs and commingle production per Order R11187. We will commingle only after the commingling paperwork has been filed and an individual well commingling order has been approved.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 6/16/00