

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-039-26185

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

017654

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87401

8. Well No.

SJ 29-6 Unit #68 B

9. Pool name or Wildcat

Blanco Mesaverde 72319

4. Well Location

Unit Letter G : 1740 Feet From The North Line and 1715 Feet From The East Line

Section

29

Township

29N

Range

6W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Spud Report

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/29/99

MIRU Key Energy #49. Spud 12-1/4" hole @ 2100 hrs 7/29/99. Drilled ahead to 380'. RIH w/9-5/8" 36# J-55 casing and landed 377'. RU BJ to cement. Pumped 5 bbls FW, 10 bbls mud clean II & 10 bbls FW. Mixed and pumped 215 sx (258 cf) Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake @ 15.6 ppg with yield of 1.2. Released wood wiper plug and displaced with 28 bbls FW. Shut down pumping @ 0930 hrs 7/30/99. Circulated 37 sx (45 cf) cement to surface. RD BJ. WOC.

NU Bradenhead, BOP, choke/kill lines, choke manifold and flowlines. PT BOP, casing and manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Patsy Clugston*

TITLE

Regulatory Assistant

DATE

8/4/99

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY

*SSZ*

TITLE

SUPERVISOR DISTRICT # 3

DATE

AUG 01 1999

CONDITIONS OF APPROVAL, IF ANY: